

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

EXP. 9-30-03

CONFIDENTIAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Road, Suite 100
City/State/Zip: Dallas, TX 75252-5736
Purchaser: Summit Gas Transmission, LLC
Operator Contact Person: Mike Shields
Phone: (972) 741.8001
Contractor: Name: James D. Lorenz
License: 9313

KCC

OCT 06 2003

CONFIDENTIAL

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6.16.03	6.18.03	7.15.03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30252-00-00
County: Montgomery
 NW SW Sec. 31 Twp. 33 S. R. 15 East West
2,310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brooks Well #: 31-1

Field Name: Jefferson/Sycamore

Producing Formation: Rowe

Elevation: Ground: 864' Kelly Bushing: _____

Total Depth: 1,465' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1,459

feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA KS East West

County _____ Docket No.: _____

RELEASED FROM

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

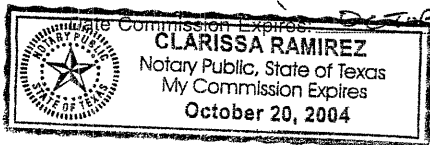
Signature: _____

Title: Controller Date: September 29, 2003

Subscribed and sworn to before me this 29th day of SEPTEMBER,

20 03.

Notary Public: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Sunwest Petroleum, Inc. Lease Name: Brooks Well #: 31-1
 Sec. 31 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Rowe	1,374'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CBL, CDNL, D TEMP, GR/N/P

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		24'	Portland	5	
Production	6 3/4'	4 1/2"		1,459'	OWC	235	6 sx gel, 1 sx cottonseed hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				2 sx metasilicate

Shots Per Foot	PERFORATION RECORD.- Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4		500 gal 15% HCL	1,374-8'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7.15.03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

CONFIDENTIAL

ORIGINAL

James D. Lorenz KCC#9313
543A 22000 Road
Cherryvale, KS 67335-8515

KCC

OCT 06 2003

TICKET NUMBER 062003A

LOCATION _____

FOREMAN JL, BL, RL

CONFIDENTIAL

TREATMENT REPORT

DATE <u>6/20</u>	CUSTOMER#	WELL NAME <u>BROOK</u>	<u>31-1</u>
SECTION <u>31</u>	TOWNSHIP <u>33</u>	RANGE <u>15</u>	COUNTY <u>Mont. Co. KS</u>
CUSTOMER <u>Sunwest Petroleum, Inc</u>			
MAILING ADDRESS <u>17776 Preston Rd</u>			
CITY <u>Dallas</u>			
STATE <u>Texas</u>		ZIP CODE <u>75252</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	12.4 36
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	23.6
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA

HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1465'</u>
CASING SIZE	
CASING DEPTH	<u>146'</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1459'</u>
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

12.4 17

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

RELEASED

RECEIVED

FROM

KANSAS CORPORATION COMMISSION

CONFIDENTIAL

OCT 08 2003

AUTHORIZATION TO PROCEED _____

TITLE _____

CONSERVATION DIVISION
DATE WICHITA, KS

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, RAN
6x6 BL LC 5 TON 2 METS AHEAD, THEN BLENDED
23.6 SACKS OF 7 8 WC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED
23.6 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

