

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32914  
Name: Sunwest Petroleum, Inc.  
Address: 17776 Preston Road, Suite 100  
City/State/Zip: Dallas, TX 75252-5736  
Purchaser: Summit Gas Transmission, LLC  
Operator Contact Person: Mike Shields  
Phone: (972) 741.8001  
Contractor: Name: James D. Lorenz  
License: 9313

API No. 15 - 125-30217-00-00  
County: Montgomery  
E/2 E/2 SW Sec. 8 Twp. 34 S. R. 15  East  West

1,320 feet from S N (circle one) Line of Section  
2,310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Wheeler/Haddan Well #: 8-4  
Field Name: Jefferson/Sycamore

Producing Formation: Bartlesville, Rowe  
Elevation: Ground: 824' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,390' Plug Back Total Depth: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from 1,354  
feet depth to surface \_\_\_\_\_ w/ 210 \_\_\_\_\_ sx cmt.

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

6.12.03 6.16.03 8.12.03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Controller Date: October 6, 2003

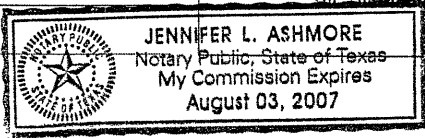
Subscribed and sworn to before me this 6<sup>th</sup> day of October

20 03  
Notary Public: Jennifer L. Ashmore

Date Commission Expires: August 3, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
WIC Distribution



RELEASED FROM CONFIDENTIAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Wheeler/Haddan Well #: 8-4  
 Sec. 8 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Bartlesville 1,158'  
 Rowe 1,287'

List All E. Logs Run:

CBL, CDNL, DIL, DTL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		24'	Portland	5	
Production	6 3/4"	4 1/2"		1,354'	OWC	210	6 sx gel, 1 sx cottonseed hulls,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate ..... Protect Casing ..... Plug Back TD ..... Plug Off Zone				2 sx metasilicate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1,158' - 1,166'	500 gal 15% HCL	
4	1,287' - 1,290'	500 gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8.12.03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

CONFIDENTIAL

James D. Lorenz KCC Lic. #9313  
543A 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

KCC

OCT 08 2003

CONFIDENTIAL

ORIGINAL

TICKET NUMBER 062003A  
LOCATION JLBL RL  
FOREMAN Q

CEMENT TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	
6/20/03		Wheeler/Hidden 84A	
SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER			
Sunwest Petroleum, Inc			
MAILING ADDRESS			
17776 Preston Road			
CITY			
Dallas			
STATE		ZIP CODE	
Texas		75252	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

RELEASED FROM

CONFIDENTIAL

WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	1390
CASING SIZE	4 1/2" 4 1/2"
CASING DEPTH	1354'
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE 1354
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<p>RECEIVED KANSAS CORPORATION COMMISSION OCT 08 2003</p>
<input checked="" type="checkbox"/> PRODUCTION CASING	
<input type="checkbox"/> SQUEEZE CEMENT	
<input type="checkbox"/> PLUG AND ABANDON	
<input type="checkbox"/> PLUG BACK	
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> WASH DOWN	
<input type="checkbox"/> OTHER	

CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS PRIOR TO JOB

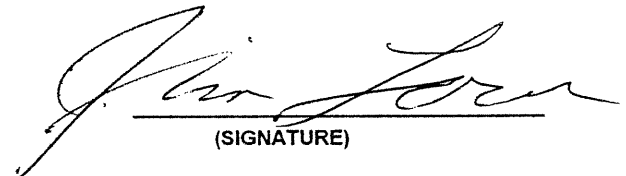
AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, RAN 6 Sx GEL, 15x COTTONSEED HILLS, 2 Sx Met so AHEAD, THEN BLENDED 210 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 22 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 2000 #
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
(SIGNATURE)