Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914	API No. 15 - 125-30217-00-00 URIGINAL				
Name: Sunwest Petroleum, Inc.	County: Montgomery				
Address: 17776 Preston Road, Suite 100					
City/State/Zip: Dallas, TX 75252-5736	1,320 feet from S/ N (circle one) Line of Section				
Purchaser: Summit Gas Transmission, LLC	2,310 feet from E (W)(circle one) Line of Section				
Operator Contact Person: Mike Shields OCT 0 6 2003	Footages Calculated from Nearest Outside Section Corner:				
Phone: (972) 741.8001	(circle one) NE SE NW (SW)				
Contractor: Name: James D. Lorenz CONFIDENTIA	Lease Name: Wheeler/Haddan Well #: 8-4				
License: 9313	Field Name:				
Wellsite Geologist:	Producing Formation: Bartlesville, Rowe				
Designate Type of Completion:	Elevation: Ground: 824' Kelly Bushing:				
✓ New Well Re-Entry Workover	Total Depth: 1,390' Plug Back Total Depth:				
OilSWDSIOWTemp. Abd FIFA					
V O THUR OLOM	Multiple Stage Cementing Collar Used?				
Dry Other (Core MSM Eval Cathodic etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	Vij Atternate II completion, cement circulated from 1,354				
Operator:	feet depth to surface w/ 210 sx cmt.				
Well Name:	Dulling Flyid Management Blan				
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) RECEIVED				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid Volume plois				
Plug BackPlug Back Total Depth					
Commingled Docket No					
Dual Completion Docket No	2.77 (A. 1.78) A. 1.70)				
Dual Completion Docket No Other (SWD or Enhr.?) Docket No	Operator Name: WICHITA, KS				
•	Operator Name: WICHITA, KS Lease Name: License No.:				
Other (SWD or Enhr.?) Docket No. 6.12.03 6.16.03 8.12.03 Spud Date or Date Reached TD Completion Date or	Operator Name: WICHITA, KS Lease Name: License No.: Quarter Sec. Twp. S. R. East West				
Other (SWD or Enhr.?) Docket No	Operator Name: WICHITA, KS Lease Name: License No.:				
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Elevation: Ground \$24' Kelly Bushing: Total Depth: 1.390' Plug Back Total Depth: Total Depth: 1.390' Plug Back Total Depth: Total Depth:					
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Side Two

	west Petroleum,	Inc.	Lease Name: County: Mont	Wheeler/Had gomery	ddan	Well #: _8-4	1		
NSTRUCTIONS: Si rested, time tool oper remperature, fluid rec	now important tops a and closed, flowing covery, and flow rate	and base of formations programs of the program	enetrated. Detail a whether shut-in pr llong with final cha	ill cores, Repo essure reached	d static level, hydi	rostatic pressu	res, bottom hole		
Drill Stem Tests Take		Yes No	 ▼1	∟og Forma	tion (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey		Nan	ne		Top Datum				
Cores Taken	,- g	∐ Yes	Bar	lesville	esville 1,15		j'		
Electric Log Run (Submit Copy)		✓ Yes No	Rov	Rowe			1,287'		
List All E. Logs Run:									
CBL, CDNL,D	IL,DTL	CASING	RECORD N	ew Used					
		Report all strings set-	conductor, surface, int	ermediate, produ					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
Surface	11 1/4"	8 5/8"		24'	Portland	5			
Production	6 3/4'	4 1/2"		1,354'	owc	210	6 sx gel, 1 sx		
							cottonseed hulls		
		ADDITIONAL	CEMENTING / SQ	UEEZE RECOR	D	y	·		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	2 sx metas		Percent Additive	S		
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cemei Amount and Kind of N		ord Depth		
4	1,158' - 1,166'			500 gal 15% HCL					
4	1,287' - 1,290'			500 gal 15	% HCL				
				· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD 2 3	Size 3/8"	Set At	Packer At	Liner Run	Yes V N	0			
Date of First, Resumers 8.12.03	d Production, SWD or E	nhr. Producing Met	hod Flowir	g 📝 Pump	oing Gas L	ift Oth	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	COMPLETION		Production Inte	erval		***************************************		
Vented Sold	Used on Lease	Open Hole Other (Spec	***************************************	Dually Comp.	Commingled .				

CONFIDENTIAL

James D. Lorenz KCC Lic. #9313 543A 22000 ROAD CHERRYVALE, KANSAS 67335-8515 620-328-4433 OFFICE KCC 967 803

TICKET NUMBER 162003A LOCATION JLBL RL FOREMANU

CONFIDENTIAL

CEMENT TREATMENT REPORT

SA SA SA SA SA SA SA SA	CUSTOMER#	WELL NAME	11. 840	HOLE	PIPE	ANNUAL VO		
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G ADDRESS 1776 Preston Road TUBING-LINEAR FT./BL 11/2" 9.5 lb. 61.7 14/12" 10.5 lb. 63.1 14/12" 11.6 lb. 64.5 21/2" 170 WELL DATA SIZE DEPTH 1.390 G SIZE 41/2" 41/2" 170 G DEPTH 1.354" HOLE PREDETH LINE READING BEFORE 1.354 LINE READING AFTER TIMENT VIA CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION WICHITA, KS CEL 15x COTTANS ED HYLLS, 25x Met 50 AHEAD, THEN BLENDED 1/12 SACKS OF ALIC CEMENT. () LOST CIRCULATION () SURFACE PIPE (M PRODUCTION CASING () SURFAC	DWOST Pe	troleum	INC				KELEA	DE
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