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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM OCT 08 2003

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Exp 9.30.03

Operator: License # 32914
 Name: Sunwest Petroleum, Inc.
 Address: 17776 Preston Road, Suite 100
 City/State/Zip: Dallas, TX 75252-5736
 Purchaser: Summit Gas Transmission, LLC
 Operator Contact Person: Mike Shields
 Phone: (972) 741.8001
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6.19.03</u>	<u>6.20.03</u>	<u>9.16.03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30326-00-00
 County: Montgomery
NE SE NW Sec. 32 Twp. 33 S. R. 15 East West
1,650 feet from S (N) (circle one) Line of Section
2,310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Pierson Well #: 32-6
 Field Name: Jefferson/Sycamore
 Producing Formation: Bartlesville
 Elevation: Ground: 809' Kelly Bushing: _____
 Total Depth: 1,365' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 24 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1,315
 feet depth to surface w/ 210 sx cmt.

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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *All 11 use*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

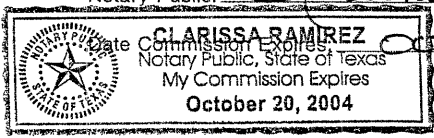
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Controller Date: October 6, 2003

Subscribed and sworn to before me this 6th day of OCTOBER,
2003.

Notary Public: [Signature]



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Sunwest Petroleum, Inc. Lease Name: Pierson Well #: 32-6
 Sec. 32 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, CDNL, DIL, DTL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Bartlesville 1,127'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		24'	Portland	5	
Production	6 3/4'	4 1/2"		1,315'	OWC	210	6 sx gel, 1 sx
							cottonseed hulls,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				2 sx metasilicate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1,127' - 1,135'	500 gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9.17.03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

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ORIGINAL

James D. Lorenz KCC#9313
543A 22000 Road
Cherryvale, KS 67335-8515

OCT 06 2003

TICKET NUMBER 062303

LOCATION Mont. Co.

FOREMAN JL BL RL

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KANSAS CORPORATION COMMISSION

OCT 08 2003

TREATMENT REPORT DIVISION
WICHITA, KS

DATE <u>9/23</u>	CUSTOMER#	WELL NAME <u>PERSON</u>	<u>52-6</u>
SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER <u>Sunwest Petroleum,</u>			
MAILING ADDRESS <u>17776 Preston Rd</u>			
CITY <u>Dallas</u>			
STATE <u>Texas</u>		ZIP CODE <u>75252</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	<u>33.4</u>
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	<u>22</u>
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	
			<u>11.4</u>

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1365</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1315</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1315</u>
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

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INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH _____ BARRELS OF WATER, RAN 6 sx Gel, 1 sx cotton seed Hulls, 2 sx Metasilicate AHEAD, THEN BLENDED 210 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 22 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS