

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
KANSAS CORPORATION COMMISSION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 01 2005

Operator: License # 3842
LARSON OPERATING COMPANY
Name: A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: ACE DRILL'N, INC.
License: 33006
Wellsite Geologist: ROBERT LEWELLYN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/6/2005 8/18/2005 9/15/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24381-00-00
County: NESS
APP S/2 SE NW Sec. 19 Twp. 18 S. R. 26 East West
2280 feet from NORTH Line of Section
1860 feet from WEST Line of Section

CONSERVATION DIVISION
WICHITA, KS
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MCLEISH Well #: 2-19
Field Name: WILDCAT
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2656' Kelly Bushing: 2659'
Total Depth: 4626' Plug Back Total Depth: 4626'
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2013 Feet
If Alternate II completion, cement circulated from 2013
feet depth to SURFACE w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 17000 ppm Fluid volume 630 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Carl Larson

Title: SECRETARY/TREASURER Date: 11/30/2005

Subscribed and sworn to before me this 30TH day of NOVEMBER, 2005.

Notary Public: Debra Ludwig

Date Commission Expires: MAY 5, 2008

 **DEBRA J. LUDWIG**
Notary Public - State of Kansas
My Appt. Expires 5/5/2008

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution