COMPRENIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428	API No. 15 - 011-23104-00-00
Name: Fort Scott Methane Partners, LLC	County: Bourbon
Address: 2329 West Main St., #200	NW SE SE NW Sec. 11 Twp. 27 S. R. 22 F East West
City/State/Zip: Littleton, CO 80120	2200' feet from S / (N) (circle one) Line of Section
Purchaser: SIGW, waiting on pipeline	2140' feet from E / (circle one) Line of Section
Operator Contact Person: Larry Weis	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _895-7178	(circle one) NE SE (NW) SW
Contractor: Name: Mokat Drilling	Lease Name: Keller Well #: 11-22
License: 5831	Field Name: Wildcat
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 962' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 737' Plug Back Total Depth: 734'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 734'
Operator:	feet depth to surface w/ 90 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used air drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr,?) Docket No	Operator Name:
8-9-05 8-10-05 8-19-05	Lease Name: License No.:
8-9-05 8-10-05 8-19-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
	KANGAS CORPORATION COMMISSION
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 23-130, 32-2-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and schrifted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall the attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Caro G Communication G Communicatio G Communication G Communication G Communication G Communication	KCC Office Use ONLY
Title: Geologist Date: 12-5-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of Accembu	If Denied, Yes Date:
20 05	Wireline Log Received
Water 4 Dans	Geologist Report Received
Notary Public: 15tthy of Ross	UIC Distribution
Date Commission Expires:	,