

## S CORPORATION COMMISSIO

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 071-20838-00-00
Name:_W.R. Williams, Inc.	County: Greeley
Address: P.O. Box 15163	<u>- W2_SW</u> Sec. 18 Twp. 19 S. R. 40 East  West
City/State/Zip: Amarillo, Texas 79105	1320 feet from S / N (circle one) Line of Section
Purchaser: Duke Energy	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Rob Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (_806) _374-4555	(circle one) NE SE NW (SW)
Contractor: Name: Cheyenne Drilling, LP	Lease Name: Bailey Well #: 2
License: 33375	Field Name: Bradshaw
Wellsite Geologist:	Producing Formation: Towanda/Fort Riley
Designate Type of Completion:	Elevation: Ground: 3634 Kelly Bushing: 3640
New Well Re-Entry Workover	Total Depth: 2962 Plug Back Total Depth: 2951
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 278 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2962
Operator:	feet depth to Surface w/ 600 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 95,000 ppm Fluid volume 750 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	A
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-11-2005 12-12-2005 12-29-2005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Like Williams	KCC Office Use ONLY
Title: President Date: January 18, 2006	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>18</u> day of <u>January</u>	If Denied, Yes Date:
20_06	Wireline Log Received
J: 124 1)	LINDA K MCKEAN Geologist Report Received
	ary Public, State of Texast Clastribution by Commission Expires:
Date Commission Expires: 10-30-2007	October 30, 2007