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FEB 14 2003

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: None  
Operator Contact Person: Bill C. Romig  
Phone: (316) 262-8427  
Contractor: Name: Big "A" Drilling  
License: 31572

KCC

FEB 13 2003

CONFIDENTIAL

Wellsite Geologist: Arden Ratzlaff  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-17-03 1-29-03 1-30-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-187-20,996-00-00  
County: Stanton County  
90'E N2 N2 NE Sec. 22 Twp. 27 S. R. 41  East  West  
330' feet from S (N) (circle one) Line of Section  
1230' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW

Lease Name: Winger Cattle "A" Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 3315 Kelly Bushing: 3325

Total Depth: 5500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1631' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 3,400 ppm Fluid volume 1900 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. FROM  East  West

County: \_\_\_\_\_

RELEASED

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

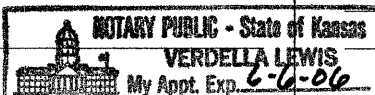
Signature: C. W. Sebitts  
Title: C. W. Sebitts - President Date: 2-13-03

Subscribed and sworn to before me this 13th day of February

2003

Notary Public: Verdella Lewis

Date Commission Expires: 6-06-06



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Winger Cattle "A" Well #: 1  
 Sec. 22 Twp. 27S S. R. 41E  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction  
 Dual Compensated Porosity  
 Compensated Sonic  
 Microresistivity

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3666 (- 341)	
Lansing	3768 (- 443)	
Marmaton	4301 (- 976)	
Atoka	4864 (- 1539)	
Morrow Shale	5009 (- 1684)	
Lower Morrow Marker	5222 (- 1897)	
Keyes Sand	5306 (- 1981)	
Mississippi	5385 (- 2060)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1631' KB	60-40 poz	550sx	6% gel w/ 1/4# FC/sx 3%CC
		followed by				150sx	Class A, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone		60-40 poz	140sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

09539

**CONFIDENTIAL**

RECEIVED I.D. [REDACTED]

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 14 2003

SERVICE POINT:  
Oakley

DATE <u>1-30-03</u>	SEC. <u>22</u>	TWP. <u>23</u>	RANGE <u>41W</u>	CALLER <u>KCC WICHITA</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Winger cattle</u>	WELL # <u>1</u>	LOCATION <u>Johnson 8 N 1/4 W S/S</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<b>KCC</b>			

CONTRACTOR Big A Drlg Rig 1

TYPE OF JOB sp/ug

HOLE SIZE 7 7/8 T.D. 5500'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 1650 DEPTH 1650'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same FEB 13 2003

CEMENT AMOUNT ORDERED 150 SKS 60/40 P02 6206el

**CONFIDENTIAL**

COMMON	<u>90 SKS</u>	@ <u>7.85</u>	<u>706.50</u>
POZMIX	<u>60 SKS</u>	@ <u>3.53</u>	<u>213.00</u>
GEL	<u>8 SKS</u>	@ <u>10.00</u>	<u>80.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150 SKS</u>	@ <u>1.10</u>	<u>165.00</u>
MILEAGE	<u>49/54/mile</u>		<u>330.00</u>

**EQUIPMENT**

PUMP TRUCK # 191 CEMENTER Dean HELPER Andrew

BULK TRUCK # 361 DRIVER Jarrod

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 1494.50

**REMARKS:**

1st Plug 1650 w/ 50 SKS

2d Plug 800 w/ 50 SKS

40' 15 SKS

Rat Hole 15 SKS

Mouse Hole 10 SKS

*Big A Well*

**SERVICE**

DEPTH OF JOB 1650'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 55 miles @ 3.00 165.00

PLUG @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: Pickrell Drlg Co Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 685.00

**RELEASED FROM CONFIDENTIAL EQUIPMENT**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

TOTAL

CONFIDENTIAL

ORIGINAL

# ALLIED CEMENTING CO., INC. 11956

RECEIVED  
Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 14 2003

SERVICE POINT:

*Oakley*

KCC WICHITA

DATE <i>1/18/03</i>	SEC. <i>22</i>	TWP. <i>27s</i>	RANGE <i>41W</i>	CALLED OUT	ON LOCATION <i>8:45 AM</i>	JOB START <i>12:15 PM</i>	JOB FINISH <i>1:35 PM</i>
LEASE <i>Winger cattle</i>		WELL # <i>1</i>	LOCATION <i>Johnson 8N 1/4 W S1/4</i>		COUNTY <i>Stanton</i>	STATE <i>K</i>	
OLD OR <u>NEW</u> (Circle one)							

KCC

FEB 13 2003

CONTRACTOR *Big H Drilling Rig #1*

TYPE OF JOB *CMT 8 3/4 SURFACE CSG*

HOLE SIZE *12 1/4* T.D. *1631*

CASING SIZE *8 3/4 24"* DEPTH *1631*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *700* MINIMUM *100*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *43.14*

CEMENT LEFT IN CSG. *43.14*

PERFS. \_\_\_\_\_

DISPLACEMENT *101.15 MBL*

OWNER *Samc*

CONFIDENTIAL

CEMENT

AMOUNT ORDERED

*550 sks Lite + 370cc 4" Flo-Seal*

*150 sks Com + 370cc*

COMMON	<i>150 sks</i>	@ <i>7.85</i>	<i>1177.50</i>
POZMIX		@	
GEL		@	
CHLORIDE	<i>2.3 sks</i>	@ <i>30.00</i>	<i>690.00</i>
<i>Lite</i>	<i>550 sks</i>	@ <i>6.95</i>	<i>3822.50</i>
		@	
<i>Flo Seal</i>	<i>137#</i>	@ <i>1.40</i>	<i>191.80</i>
		@	
		@	
HANDLING	<i>700 sks</i>	@ <i>1.10</i>	<i>770.00</i>
MILEAGE	<i>44 /sk/mile</i>		<i>1540.00</i>

### EQUIPMENT

PUMP TRUCK	CEMENTER <i>Max</i>
# <i>191</i>	HELPER <i>Dean</i>
BULK TRUCK	
# <i>361</i>	DRIVER <i>Fuzzy</i>
BULK TRUCK	
# <i>309</i>	DRIVER <i>Lennie</i>

TOTAL *8191.80*

### REMARKS:

### SERVICE

*Cmt 8 3/4 surface Cas with 550 sks Lite*

*+ 150 sks Com Deep Plug Displace*

*104 MBL Land Plug Float Head*

*Cement Did Circulate*

DEPTH OF JOB	<i>1631</i>	
PUMP TRUCK CHARGE		<i>1130.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>.55 mi</i>	@ <i>3.00</i> <i>165.00</i>
PLUG	<i>8 3/4 Rubber</i>	@ <i>100.00</i>
	@	
	@	

TOTAL *1395.00*

CHARGE TO: *Pickrell Drilling Co. Inc.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

<i>1- 8 3/4 Guide Shoe</i>	@	<i>215.00</i>
<i>1- 8 3/4 AFU Insert</i>	@	<i>325.00</i>
<i>3- 8 3/4 Centralizers</i>	@ <i>55.00</i>	<i>165.00</i>
<i>1- Thread Lock</i>	@	<i>30.00</i>