

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RELEASED

FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Oneok

CONFIDENTIAL

API No. 15 - 081-21470-0000
County: Haskell
NW - NW - SW - Sec. 22 Twp. 29 S. R. 32 East West
2310 feet from S N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Operator Contact Person: John R. Kinney
Phone: (618) 897-2757

RECEIVED

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Contractor: Name: Abercrombie RTD, Inc.
License: 30684

APR 17 2003

Lease Name: Stoops Webber Well #: 2
Field Name: Lockport Ext.

Wellsite Geologist: Jon Christensen

KCC WICHITA

Producing Formation: St. Louis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2910 Kelly Bushing: 2915
Total Depth: 5630 Plug Back Total Depth: 5580
Amount of Surface Pipe Set and Cemented at 1799 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3286 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

APR 14 2003

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

CONFIDENTIAL

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 1 well*
Chloride content 5100 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

3-1-2003 3-18-2003 3-31-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

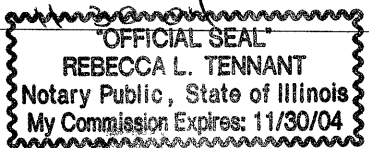
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John R. Kinney*
Title: *President* Date: *4/15/03*

Subscribed and sworn to before me this *15th* day of *April*, *2003*

Notary Public: *Rebecca L. Tennant*

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Stoops Webber Well #: 2
Sec. 22 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [X] Yes No
Cores Taken Yes [X] No
Electric Log Run [X] Yes No

List All E. Logs Run:

Dual Induction, Microlog, Comp. Den. Neutron & Borehole Comp. Sonic

Log Formation (Top), Depth and Datum Sample
Name Top Datum
* See Geologic Report

KCC
APR 14 2003
CONFIDENTIAL

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten entries for Surface, Long String, and Port Collar Job.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten entries for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten entries for 2 SPF and Acidize w/ 1000 gal FE MCA.

Table with 4 columns: TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes handwritten entries for 2 3/8, 5503', 5463', Waiting on pipeline Test on 4/2/03, and 2500, 0.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease
[] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

CONFIDENTIAL

INVOICE

sw c Drilling Cement Surface Casing ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

KCC

APR 14 2003

Wire Transfer Information

Account Number:

ABA Routing Number: 733

PAID CK NO BLC DATE 3-10-03

Remit To : P.O. Box 203143, Houston, TX, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 05, 2003

Invoice Number: 91820516

DIRECT CORRESPONDENCE TO:

P.O. Box 1598 Liberal, KS 67905-1598 US Tel: (620)624-3879 Fax: (620)624-9745

RELEASED FROM CONFIDENTIAL

Well Name: STRATA EXP STOOPS-WEBBER 2, HASKELL Ship to: SUBLETTE, KS 67877 HASKELL

Job Date: March 04, 2003 Cust. PO No.: NA Payment Terms: Net due in 20 days Quote No.: 21006170 Sales Order No.: 2317955 Manual Ticket No.: Shipping Point: LIBERAL Hwy 54 W. Ship Pt. Rig Name: Ultimate Destination Country: US Customer Account No.: 333092

TO:

STRATA EXPLORATION INC PO BOX 401 FAIRFIELD IL 62837

RECEIVED APR 17 2003 KCC WICHITA

Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL-CMT CEMENT SURFACE CASING JP010	1.00	JOB					
1	MILEAGE FROM NEAREST HES BASE/ 000-117 Number of Units	72.000	MI		5.03	362.16	239.03-	123.13
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	72.000	MI		0.24	17.28		17.28
2	MILEAGE FOR CEMENTING CREW 000-119 Number of Units	72.000	MI		2.96	213.12	140.66-	72.46
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER/MI Number of Units	72.000	MI		0.08	5.76		5.76
16091	CSG PUMPING,0-4 HRS,ZI 001-016 DEPTH FEET/METRES (FT/M)	1,800	EA		2,238.00	2,238.00	1,477.08-	760.92
16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS	3	hr		516.00	1,548.00	1,021.68-	526.32

CONFIDENTIAL

INVOICE

ORIGINAL

HALLIBURTON
Halliburton Energy Services, Inc.

KCC

Continuation

APR 14 2003

Remit To : P.O. Box 203143, Houston, TX, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 05, 2003

Invoice Number: 91820516

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000 1	JOB Days		916.00	916.00	604.56-	311.44
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	733.00		733.00	483.78-	249.22
*100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1.000	EA		215.60	215.60	142.30-	73.30
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD / CSG, 24 LBS/FT	1.000	EA		373.92	373.92	246.79-	127.13
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		82.78	82.78	54.63-	28.15
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	5.000	EA		96.80	484.00	319.44-	164.56
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		47.30	47.30	31.22-	16.08
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		328.90	328.90	217.07-	111.83
*15079	MIDCON 2 PREMIUM PLUS 504-282 SBM MIDCON 2 PREMIUM PLUS /	400.000	SK			9,924.00	6,549.84-	3,374.16
*100005049	FLOCELE XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	145.000	LB		2.72	394.40	260.30-	134.10

RELEASED
FROM
CONFIDENTIAL

CONFIDENTIAL

INVOICE

ORIGINAL

HALLIBURTON
Halliburton Energy Services, Inc.

KCC

Continuation

APR 14 2003

Remit To : P.O. Box 203143, Houston, TX, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 05, 2003

Invoice Number: 91820516

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003623	FWCA 156-672516.00041 / CHEMICAL - WG-17 - 50# SACK	38.000	LB		26.29	999.02	659.35-	339.67
*100005053	CALCIUM CHLORIDE 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	15.000	SK		119.47	1,792.05	1,182.75-	609.30
*100012205	PREMIUM PLUS CEMENT 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		22.10	3,978.00	2,625.48-	1,352.52
76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	36.000 28.69	MI ton		1.72	1,776.48	1,172.48-	604.00
3965	CEMENT AND ADDITIVES HANDLING 500-207 NUMBER OF EACH	629.000 1	CF each		2.82	1,773.78	1,170.69-	603.09
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,033.000 1.00	TNM ton		0.08	82.64		82.64
Total						28,286.19	18,599.13-	9,687.06
Sales Tax - State								317.53
Sales Tax - County								5.21
Sales Tax - City/Loc								59.91
INVOICE TOTAL								10,069.71 US Dollars

RELEASED
FROM
CONFIDENTIAL

71730

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ALLIBURTON JOB SUMMARY

SALES ORDER NUMBER: 2317955
 TICKET DATE: 03/03/03
 BDA / STATE: MC/Ks
 COUNTY: HASKELL
 PSL DEPARTMENT: Cement
 CUSTOMER REP / PHONE: BILL CRAIG 1-620-793-2815
 API/UM #:
 SAP BOMB NUMBER: 7521
 HES FACILITY (CLOSEST TO WELL SITE): Cement Surface Casing
 LIBERAL, KS.

CON: Central Operations
 MCL / IO: LIBERAL
 TICKET AMOUNT: \$9,666.66
 WELL LOCATION: SUBLETTE, KS.
 LEASE NAME: STOOPS-WEBBER
 Well No.: 2
 SEC / TWP / RNG: 22 - 29S - 32W
 INVA / COUNTRY: Mid Contint/USA
 H.E.S. EMPLOYEE NAME: JOHN WOODROW
 COMPANY: STRATA EXPLORATION INC
 WELL TYPE: 01 Oil
 DEPARTMENT: CEMENT
 KCC
 APR 14 2003

CONFIDENTIAL

ORIGINAL

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	10.0	Kelly, C 259395	9.0
Arnett, J 226567	10.0	Martinez, A 258816	9.0

H.E.S. UNIT #S (R/T MILES)	R/T MILES	H.E.S. UNIT #S (R/T MILES)	R/T MILES
10415641	72	54029 / 10011276	36
54219 / 78299	72	10244148 / 10286731	36

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth 1800

Date	Called Out	On Location	Job Started	Job Completed
	3/4/2003	3/4/2003	3/4/2003	3/4/2003
Time	0700	1000	1748	1900

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers REG 8 5/8	5	A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8	1	L
Limit clamp	1	
Weld-A		C
Guide Shoe		
BASKET 8 5/8	1	O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner		24#	8 5/8"		KB	1,800	
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/4	10.0	3/4	2.0	Cement Surface Casing
Total	10.0	Total	2.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	
	Disp	Overall
Feet 42	Cement Left in Pipe	
	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	400	MIDCON PP		3% CC - 1/4# FLOCELE -.1% FWCA	20.00	3.20	11.20
2	180	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtn#Bbl 50	Lost Returns -	Excess /Return BBI	Calc. Disp Bbl 111.6
Average	Actual TOC	Calc. TOC:	Actual Disp. 112
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	383.00

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE W.C. Craig SIGNATURE

CONFIDENTIAL

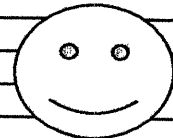
KCC

ORIGINAL

HALLIBURTON JOB LOG APR 14 2003		TICKET # 2317955	TICKET DATE 03/03/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY HASKELL
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY STRATA EXPLORATION INC	CUSTOMER REP / PHONE BILL CRAIG	1-620-793-2815
TICKET AMOUNT \$9,666.66	WELL TYPE 01 Oil	API/WTI #	
WELL LOCATION SUBLETTE,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME STOOPS-WEBBER	Well No. 2	SEC / TWP / RNG 22 - 29S - 32W	HES FACILITY (CLOSEST TO WELL S) LIBERAL,KS.

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	10	Kelly, C 259395	9		
Arnett, J 226587	10	Martinez, A 258816	9		

Time	Rate	Volume	Press. (PSI)		Job Description / Remarks
			N2	CSG	
1100					JOB READY
0700					CALLED OUT FOR JOB
1000					PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT
1015					SPOT EQUIP. / RIG UP
1100					TRIP OUT WITH DRILL PIPE / PULLING TIGHT
1200					PULL 10 STDS. / TRIP BACK TO BOTTOM CIRCULATE
1330					TRIP OUT D.P.
1545					HOLD PRE JOB SAFETY MEETING
1550					START RUNNING 8 5/8 CASING & FLOAT EQUIP.
1715					CASING ON BOTTOM (1800 FT.)
1720					HOOK UP 8 5/8 P/C & CIRCULATING IRON
1725					START CIRCULATING WITH RIG PUMP
1745					THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK (JOB PROCEDURE)
1748			1000		TEST PUMP & LINES
1751	6.0	228.0	125-		START MIXING 400 SKS LEAD CMT. @ 11.2#/GAL
1624	6.0	43.0	100-150		START MIXING 180 SKS TAIL CMT. @ 14.8#/GAL
1631					THROUGH MIXING CMT. / SHUT DOWN
1632	6.0		100		RELEASE PLUG / START DISPLACING
1845					HAVE 60 BBLs. OUT / HAVE CMT RETURNS TO SURFACE
1855					HAVE 100 BBLs. OUT / SLOW RATE TO 2.5 BPM
1900			500		MAX LIFT PRESSURE BEFORE LANDING PLUG
1900		112.0	1000		PLUG DOWN / RELEASE FLOAT
					FLOAT HELD
					THANK YOU FOR CALLING HALLIBURTON !!! (WOODY & CREW)



CONFIDENTIAL

INVOICE

SW-2
Completion
Cement Longstring

ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

Wire Transfer Information

Account Number:

ABA Routing Number:

Please Include Invoice Number and, Houston, TX, TX 77216-3143

Invoice Date: March 18, 2003

Invoice Number: 91838351

DIRECT CORRESPONDENCE TO: **KCC**
P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

APR 14 2003

CONFIDENTIAL

Well Name: STRATA EXP STOOPS-WEBBER 2, HASKELL
Ship to: SUBLETTE, KS 67877
HASKELL

Job Date: March 17, 2003
Cust. PO No.: NA
Payment Terms: Net due in 20 days
Quote No.: 21006173
Sales Order No.: 2343313

TO: STRATA EXPLORATION INC **RECEIVED**
PO BOX 401
FAIRFIELD IL 62837
APR 17 2003
KCC WICHITA

Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Rig Name:
Ultimate Destination Country: US
Customer Account No.: 333092

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL-CMT CEMENT PRODUCTION CASI JP035	1.00	JOB					
1	MILEAGE FROM NEAREST HES BASE/000-117 Number of Units	72.000 1	MI unit		5.03	362.16	206.43	155.73
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	72.000 1	MI unit		0.24	17.28		17.28
2	MILEAGE FOR CEMENTING CREW 000-119 Number of Units	72.000 1	MI unit		2.96	213.12	121.48	91.64
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER/MI Number of Units	72.000 1	MI unit		0.08	5.76		5.76
16091	CSG PUMPING,0-4 HRS,ZI 001-016 DEPTH FEET/METRES (FT/M)	1.000 5,630	EA FT		3,325.00	3,325.00	1,895.25	1,429.75
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000 1	JOB Days		916.00	916.00	522.12	393.88

CONFIDENTIAL

INVOICE

ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

KCC

Continuation

APR 14 2003

Please Include Invoice Number and, Houston, TX, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 18, 2003

Invoice Number: 91838351

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	733.00		733.00	417.81-	315.19
100001585	POTASSIUM CHLORIDE 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	1,000.000	LB		0.62	620.00	353.40-	266.60
*13383	MUD FLUSH 018-315 / SBM MUD FLUSH,ZI	500.000	GAL		1.20	600.00	342.00-	258.00
*100076193	SHOE,IFS,5 1/2 8RD,INSR FLPR V SHOE,IFS,4 1/2 8RD,INSR FLPR Valve / SHOE-IFS- 5-1/2 8RD - INSERT FLAPPER / VALVE	1.000	EA		141.00	141.00		141.00
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		64.00	64.00	36.48-	27.52
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	12.000	EA		76.23	914.76	521.41-	393.35
*100004610	WIPER - 5-1/2 - RECIPROCATING 56806.71230 / WIPER - 5-1/2 - RECIPROCATING WALL - / LOOPED CABLE TYPE - HINGED	3.000	EA		36.30	108.90	62.07-	46.83
*100004639	COLLAR STOP-5 1/2"-W/DOGS XXXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		40.70	40.70	23.20-	17.50
*100013746	PLUG ASSY - 3 WIPER LATCH-DOWN 593 - 801.0374 / PLUG ASSY - 3 WIPER LATCH-DOWN - 5-1/2 / CSG	1.000	EA		390.83	390.83	222.77-	168.06
*100013747	BAFFLE ASSY - 5-1/2 8RD - LATC 594 - 801.03743 / BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN / PLUG	1.000	EA		165.00	165.00	94.05-	70.95

* - Taxable item

PAGE 2 OF 4

87605	NUMBER OF TONS	14.67	ton					
	ZI FUEL SURCHG-CMT & CMT ADDIT	528.000	TNM		0.08	42.24		42.24
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM							
	NUMBER OF TONS	1.00	ton					

* - Taxable item

PAGE 3 OF 4

--	--	--	--	--	--	--	--	--

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

* - Taxable item

PAGE 4 OF 4

CONFIDENTIAL

INVOICE

ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

KCC

Continuation

APR 14 2003

Please Include Invoice Number and, Houston, TX, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 18, 2003

Invoice Number: 91838351

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100004596	BSKT,CEM,5 1/2 CSG X 7 7/8,8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / - UNIVERSAL BOW	2.000	EA		232.10	464.20	264.59-	199.61
*14239	50/50 POZ PREMIUM PLUS 504-132	300.000	SK		14.93	4,479.00	2,553.03-	1,925.97
*100064022	CAL-SEAL 60 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	13.000	SK		54.23	704.99	401.84-	303.15
*100003700	GILSONITE 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,800.000	LB		0.79	1,422.00	810.54-	611.46
*100003646	HALAD(R)-322 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	126.000	LB		10.32	1,300.32	741.18-	559.14
100001585	POTASSIUM CHLORIDE 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	947.000	LB		0.62	587.14	334.67-	252.47
3965	CEMENT AND ADDITIVES HANDLING 500-207 NUMBER OF EACH	353.000	CF		2.82	995.46	567.41-	428.05
76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	36.000	MI		1.72	908.37	517.77-	390.60
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	528.000	TNM		0.08	42.24		42.24
		1.00	ton					

CONFIDENTIAL

INVOICE

ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

KCC

Continuation

APR 14 2003

Please Include Invoice Number and, Houston, TX, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 18, 2003

Invoice Number: 91838351

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	Total					19,521.23	11,009.50	8,511.73
	Sales Tax - State							250.29
	Sales Tax - County							13.23
	Sales Tax - City/Loc							47.23
	INVOICE TOTAL							8,822.48
								US Dollars

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

WALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2343313	BOOKING DATE 03/17/03
BDA / STATE MC/Ks	COUNTY HASKELL
PSL DEPARTMENT Cement	
CUSTOMER REP / PHONE GEORGE PAYNE	1-812-453-0385
API/UNIT #	
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	

DIVISION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCL10101 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL	COMPANY STRATA EXPLORATION INC
TICKET AMOUNT \$8,822.48	WELL TYPE 01 Oil
WELL LOCATION SUBLETTE, KS	DEPARTMENT CEMENT
LEASE NAME STOOPS-WEBBER	Well No. 2
	SEC / TWP / RNG 22 - 29S - 32W

CONFIDENTIAL

APR 14 2003

CONFIDENTIAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	7.0			
King, K 106842	7.0			
MARTINEZ, A 258816	7.0			

H.E.S. UNIT #S / (R/T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415842	72			
10251401	72			
10244148-10011276	36			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. **129°** Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/17/2003	3/17/2003	3/17/2003	3/17/2003
Time	1030	1400	1930	2100

Tools and Accessories

Type and Size	Qty	Make
Float Collar BASKETS	2	HOWCO
Float Shoe IFS	1	HOWCO
Centralizers S-4	12	HOWCO
Top Plug LD P&B	1	HOWCO
HEAD 5 1/2	1	HOWCO
Limit clamp 5 1/2	1	HOWCO
Weld-A SCRATCHERS	3	HOWCO
Guide Shoe PORT COLLAR	1	COMP
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	5 1/2"		0	5,623	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				
Perforations						5,630	Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/17	7.0	3/17	3.5	Cement Production Casing
				PORT COLLAR JT # 55
Total	7.0	Total	3.5	

Ordered _____ Hydraulic Horsepower Avail. _____ Used _____
 Treating _____ Average Rates in BPM Disp. _____ Overall _____
 Feet **43** Cement Left in Pipe _____ Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	275	50/50 POZ PP		5% CALSEAL - 5% KCL - 6# GILSONITE - .5% HALAD-322	7.60	1.65	13.20
2	25	50/50 POZ PP		5% CALSEAL - 5% KCL - 6# GILSONITE - .5% HALAD-322	7.60	1.65	13.20
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Prefflush: BBI	26.00	Type: MF, KCL
Lost Returns - Cmt Rtrn#Bbl	Lost Returns - Actual TOC		Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Average	Frac. Gradient		Excess /Return BBI		Calc. Disp Bbl
Shut In: Instant	5 Min.	15 Min.	Calc. TOC:		Actual Disp.
			Treatment: Gal - BBI		Disp: Bbl
			Cement Slurry BBI	88.0	
			Total Volume BBI	247.00	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

CONFIDENTIAL

KCC
APR 14 2003

ORIGINAL

CONFIDENTIAL

HALLIBURTON JOB LOG		TICKET # 2343313	TICKET DATE 03/17/03
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY HASKELL
WBU ID / EMPL # MCL10101 212723	H.E.S EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE GEORGE PAYNE 1-812-453-0385
LOCATION LIBERAL	COMPANY STRATA EXPLORATION INC	WELL TYPE 01 Oil	API/LWI #
TICKET AMOUNT \$8,822.48	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	
WELL LOCATION SUBLETTE, KS	SEC / TWP / RNG 22 - 29S - 32W	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	
LEASE NAME STOOPS-WEBBER	Well No. 2		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	7						
King, K 105942	7						
MARTINEZ, A 258816	7						

Chan No	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	TDg	
	1400						JOB READY
	1030						CALLED OUT FOR JOB
	1215						PRE-TRIP SAFETY MEETING
	1330						PUMP TRUCK ON LOCATION/ JOB SITE ASSESMENT
	1345						RIG UP TRUCKS
							RIG PULLING DP
	1420						PRE-JOB SAFETY MEETING
	1435						START RUNNING CASING & FE (5 1/2)
							CIRC GOING IN HOLE HALFWAY
	1810						CASING ON BOTTOM (5623 FT)
	1825						HOOK UP PC & CIRC IRON
	1830						CIRC WITH RIG PUMP
							THROUGH CIRC /HOOK UP TO PT
	1940	2'	7'				PLUG RAT & MOUSE HOLES
	1948				2700		TEST LINES
	1950	6.0	7.0		0-300		PUMP KCL SPACER
	1952	6.0	12.0		300		PUMP MUD FLUSH SPACER
	1954	6.0	7.0		300		PUMP KCL SPACER
	1955	6.0	81.0		400		START MIXING CMT @ 13.2#
							THROUGH MIXING CMT/ WASH PUMP & LINES
	2014						DROP PLUG
	2015	6.0			0-650		START DISP WITH 2% KCL
	2030	6.0	78.0				DISP CAUGHT CMT
	2040	2.0	123.0		900		SLOW RATE
	2046	2.0	133.0		1450		BUMP PLUG
	2047						RELEASE FLOAT HELD
							PORT COLLAR JT #65
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW

CONFIDENTIAL

FORM; HALLIBURTON LIBERAL

16206243478

INVOICE

Port Collar Cement Jobs

ORIGINAL

HALLIBURTON
Halliburton Energy Services, Inc.

KCC

APR 14 2003

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: March 31, 2003

CONFIDENTIAL

Invoice Number: 91866527

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

Well Name: STRATA EXP STOOPS-WEBBER 2, HASKELL
Ship to: SUBLETTE, KS 67877
HASKELL

Job Date: March 31, 2003
Cust. PO No.: NA
Payment Terms: Net due in 20 days
Quote No.: 21006175
Sales Order No.: 2345648

TO:

STRATA EXPLORATION INC
PO BOX 401
FAIRFIELD IL 62837

RECEIVED
APR 17 2003
KCC WICHITA

Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Rig Name:
Domestic Destination Country: US
Customer Account No.: 333092

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14099	PSL-CMT RECEMENT - BOM JP205	1.00	JOB					
1	MILEAGE FROM NEAREST HES BASE/ 000-117 Number of Units	72.000	MI		5.03	362.16	170.22	191.94
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	72.000	MI		0.24	17.28		17.28
2	MILEAGE FOR CEMENTING CREW 000-119 Number of Units	72.000	MI		2.96	213.12	100.17	112.95
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	72.000	MI		0.08	5.76		5.76
16094	RECEMENT CASING 009-019 / PLUGGING BACK/SPOTTING CMT/MUD,0-4HRS ZI DEPTH FEET/METRES (FT/M)	1.000	EA		2,900.00	2,900.00	1,363.00	1,537.00
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		916.00	916.00	430.52	485.48

CONFIDENTIAL

HALLIBURTON LIBERAL

INVOICE

; 16206243478

3 / 10

ORIGINAL

HALLIBURTON
Halliburton Energy Services, Inc.

KCC

Continuation

APR 14 2003

Remit To : P.O. Box 203143, Houston, TX 77216-3143

CONFIDENTIAL

Invoice Date: March 31, 2003

Invoice Number: 91866527

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*15077	MIDCON 2 PREMIUM 504-281	175.000	SK		25.17	4,404.75	2,070.23	2,334.52
*100005053	CALCIUM CHLORIDE 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	4.000	SK		119.47	477.88	224.60	253.28
*100005049	FLOCELE XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	44.000	LB		2.72	119.68	56.25	63.43
76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MLMIN NUMBER OF TONS	36.000 11.09	MI ton		1.72	686.69	322.74	363.95
3965	CEMENT AND ADDITIVES HANDLING 500-207 NUMBER OF EACH	244.000 1	CF each		2.82	688.08	323.40	364.68
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	244.000 1.00	TNM ton		0.08	19.52		19.52
*100003687	CEM,CLASS H / PREMIUM, BULK CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	50.000	SK		21.61	1,080.50	507.84	572.66
Total						11,891.42	5,568.97	6,322.45
Sales Tax - State								170.87
Sales Tax - City/Loc								32.24
INVOICE TOTAL								6,525.56
								US Dollars

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL
03/31/03

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2345648	TICKET DATE 03/31/03
REGION Central Operations	NA/COUNTRY Mid Continent/USA	SDA / STATE MCKs	COUNTY HASKELL
WBU ID / EMP.# MCL10110 / 198516	H.E.S. EMPLOYEE NAME JASON CLEMENS	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE GEORGE PAYNE 1-812-453-0385
LOCATION LIBERAL	COMPANY STRATA EXPLORATION INC	WELL TYPE 01 Oil	API/AMI #
TICKET AMOUNT \$5,916.82	DEPARTMENT ZI	SAP BOMB NUMBER 7544	Miscellaneous Pumping
WELL LOCATION SUBLETTE	SEC / TWP / RNG 22 - 29S - 32W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	
LEASE NAME STOOPS-WEBBER	Well No. 2		

APR 14 2003
CONFIDENTIAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	2.0			
Cochran, M 217388	2.0			
Berman, E 257804	2.0			

HES UNIT # / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
421269	72			
10251403	72			
10010748/10011590	36			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp **129°** Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/31/2003	3/31/2003	3/31/2003	3/31/2003
Time	900	1300	1355	1515

Type and Size	Qty	Make
Float Collar		HES
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	U	15.5#	6 1/2"		0	3,220	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft
Perforations							
Perforations							
Perforations							

Material	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker.	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 3/31 Hours: _____	Date: 3/31 Hours: 1.0	Miscellaneous Pumping
Total	Total: 1.0	

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet _____	Cement Left in Pipe _____	Reason _____
		SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	175	MIDCON II H		2% CC, 1/4# FLOCELE	20.00	3.19	11.20
2	50	PREMIUM H		NEAT	4.30	1.06	16.40
3							
4							

Summary			
Circulating Breakdown	Displacement	Refllush: BBI	20.00
Lost Returns -	MAXIMUM	Load & Bkdn: Gal - BBI	
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	
Average	Frac. Gradient	Calc. TOC:	
Shut In: Instant	5 Min. _____	Treatment: Gal - BBI	
	15 Min. _____	Cement Slurry BBI	110.0
		Total Volume BBI	142.80

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

