Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Harris 011 6 Gas Company  Address: 1125 17th Street - Suite 220  County: Stafford County, Kansass  Country: Stafford County, Kansass  Country: Stafford Country, Kansass  Country: Stafford Country, Kansass  Country: Stafford Country, Kansass  Countrolor: Name: Doug Hoisington  Pronce: (303) 293-8838  Contractor: Name: Doug Hoisington  Foolages Calculated from Nearest Outside Section Corner: (corde one) Line of Section  Foolages Calculated from Nearest Outside Section Corner: (corde one) M. S. E. N. W. Well #. 1-8  Hospington Type of Completion:  CONFIDE  New Well Foolages Calculated from Nearest Outside Section Corner: (corde one) M. S. E. N. W. Well #. 1-8  Hospington Type of Completion:  Oil SVD SIGW Temp. Abd RECEIVE From Received Ground: 1877. Kelly Bushing: 1885.  Total Depth: 3838! Plug Back Total Depth: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885.  Total Depth: 3838! Plug Back Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing: 1885. Total Depth: 1886 Country Stafford Ground: 1877. Kelly Bushing:	CONFIDENTIAL	API No. 15 - 185-23178-00-00
Address: 1125 17th Street - Suite 220 City/State/Zip: Denver, Colorado 80202  Furchaser: Denver Colorado 80202  Furchaser: Denv	•	Or SS all Grants Warren
1140		Godiny.
Purchaser:		•
Coperator Contact Person: Doug Ho1s1ngton	•	~
Contractor: Name:   Duke   Drilling   Co.   Inc.		
Contractor: Name:	l de la companya de	
Westiste Geologies:   5929   FROM   Prochable   Section   Secti		(
Wellsite Geologis: Jeff Zoller FROM Producing Formation:  CONFIDE Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd RECEIVE Multiple Stage Cementing Collar Used?  Gas ENHR SIGW  XX Dry Cther (Core, WSW, Expl., Cathodic, etc) APR 18  Gas ENHR SIGW  XX Dry Cther (Core, WSW, Expl., Cathodic, etc) APR 18  KCC WIC Multiple Stage Cementing Collar Used?  The Material II completion, cement circulated from sx cmt.  Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.  Other (	License: 5929	Field Name: Drach
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd RECEIVE Multiple Stage Cementing Collar Used?   Plug Back Total Depth:   SWN   SIOW   Temp. Abd   RECEIVE   Multiple Stage Cementing Collar Used?   Plug Back Total Depth:   SWN   SIOW   Temp. Abd   RECEIVE   Multiple Stage Cementing Collar Used?   Plug Siow   SWN   SIOW   Temp. Abd   RECEIVE   Multiple Stage Cementing Collar Used?   Plug Siow   SWN   SIOW   APR   8   8   8   8   8   8   8   8   8	5-1 3-7 ¥ ¥ 1 N.	Λ
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd RECEIVE Apart Abd RECEIVE Amount of Surface Pipe Set and Cemented at 690 Feet  Gas ENHR SIGW  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  XX Dry Other (Core, WSW, Expl., Cathodic, etc) Apr 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  December 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  December 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  December 18 2000 Multiple Stage Cementing Collar Used? Yes Xi No  December 19 200 Multiple Stage Cementing Collar Used? Yes Xi No  December 19 200 Multiple Stage Cementing Collar Used? Yes Xi No  December 25 2000 Dece	CONFIDE	AND A A
Amount of Surface Pipe Set and Cemented at 690 Feet  Gas ENHR SIGW  XX Dry Other (Core, WSW, Expl., Cathodic, etc) APR 1 8  Onther (Core, WSW, Ex	New Well Re-Entry Workover	Total Depth: 3838 Plug Back Total Depth:
The completion of the statements of the statemen	OilSWDSIOWTemp. Abd	Amount of Surface Pipe Set and Cemented at 690 Feet
If Workover/Re-entry: Old Well Info as follows:   KCC WIC   Hallemate II completion, cement circulated from   sx cml.   Sx cml.   Mell Name:   w  sx cml.   Sx cml.   w  sx cm	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:   KCC WIC   Hallemate II completion, cement circulated from   sx cml.   Sx cml.   Mell Name:   w  sx cml.   Sx cml.   w  sx cm	XX Dry Other (Core, WSW, Expl., Cathodic, etc) ADD 1 2 1	ndryes, show depth setFeet
Driginal Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Octamingled	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Driginal Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Octamingled	Operator: KCC WIC	leet depth tow/sx cmt.
Depening Re-perl Conv. to Enhr/SWD Depening Re-perl Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality in excellented  Geologist Report Received  UIC Distribution	Well Name:	
Plug Back	Original Comp. Date: Original Total Depth:	
Dewatering method used  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SwD or Inhr.)  Docket No.  Docket No.  Other (SwD or Inhr.)  Other (SwD or Inhr.)  Docket No.  Other (SwD or Inhr.)  Other (SwD or Inhr.)  Docket No.  Other (SwD or Inhr.)  Docket No.  Other (SwD or Inhr.)  Other (SwD or Inhr.)  Other (SwD or Inhr.)  Other (SwD or Inhr.)  Other (Sw	Deepening Re-perfConv. to Enhr./SWD	Chloride content 25,000± ppm Fluid volume 353 hbls
Commingled  Docket No  Dual Completion  Docket No  Other (SWD or Enhr.?)  Docket No  Other (SWD or Enhr.?)  Docket No  Oz-28-03  Spud Date or Recompletion Date  No  Teichman SWD  License No  Completion Date  Completion Date  Completion Date  Completion Date  Completion Date  Completion Date  Docket No  Stafford  Docket No  Docket No  Stafford  Docket No  Docket No  Teichman SWD  License No  Countre: SW Sec. 16 Twp. 22 S. R. 12 East West County: Stafford  Docket No  Docket No  Docket No  Stafford  Docket No  Docket No  Docket No  Docket No  Stafford  Docket No  Docket No  Docket No  Docket No  Stafford  Docket No  Docket No  Docket No  Docket No  Docket No  Docket No  Stafford  Docket No  Docket No  Docket No  Docket No  Docket No  Stafford  Docket No  Stafford  Docket No  Stafford  Docket No	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?)  Oboket No.  Other (SWD or Enhr.?)  Oz-28-03  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Lease Name: Teichman SWD  License No.: 32408  Quarter SW Sec. 16 Twp. 22 S. R. 12 East West County: Stafford Docket No.: 23,722	Commingled Docket No.	
Lease Name: Teichman   SWD   License No.: 32408	Dual Completion Docket No	·
Date Reached TD  Date Reached TD  Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.    KCC Office Use ONLY   Letter of Confidentiality Attached   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   Geologist Report Received   UIC Distribution   UIC Distr	Other (SWD or Enhr.?) Docket No	
Date Reached TD  Completion Date  Completion Date  County: Stafford  Docket No.: 23,722  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	02-19-03 02-28-03	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	necompletion bate necompletion bate	County: Stafford Docket No.: 23,722
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ignature: WI 80 6 Date: 4//5/27 Letter of Confidentiality Attached  Ubscribed and sworn to before me this 16 day of Wireline Log Received  Otary Public: UI 80 6 Date: 4//5/27 UIC Distribution  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
idle:	All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
ubscribed and sworn to before me this / day of / Letter of Confidentiality Attached    Use   Letter of Confidentiality Attached	referred are complete and correct to the best of my knowledge.	
ubscribed and sworf to be organe this / C + day of	Signature: W118pm 6, Parvo	KCC Office Use ONLY
ubscribed and sworf to be organe this / C + day of	itle:	Letter of Confidentiality Attached
otary Public:  — Wireline Log Received  — Geologist Report Received  — UIC Distribution	· · · · · · · · · · · · · · · · · · ·	
otary Public: Geologist Report Received UIC Distribution		Wireline Log Received
		Geologist Report Received
rate Commission Expires:  August 2 page	Notary Public:	UIC Distribution
	Date Commission Expires:	

Operator Name:	erris Ull & G	as Company	Lease Name			_ Well #:	1-8
Sec. 8 Twp. 2	22 S. R. 12	☐ East ∰West	County: St	afford Co	inty, Kansas		
tested, <u>ti</u> me tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	, whether shut-in p along with final cha	ressure reached	static level, hydro	static pressu	tests giving interval ures, bottom hole ded. Attach copy of a
Drill Stem Tests Take (Attach Additional		🔀 Yes 🗌 No		Log Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	y Yes ☐ No	Nai	me		Тор	Datum
eres Taken ectric Log Run (Submit Copy)	eres Taken		see attached		ed		,
List All E. Logs Run:	Sonic, Dual Comp Density	Induction, , Micro					
		CASING Report all strings set-		lew Used termediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	690'	70/30 Poz	390	3%cc 2%ge1
							JACC ZAGCI
		ADDITIONAL	. CEMENTING / SQ	UEEZE RECORD	)		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	5
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plug ootage of Each Interval Per	ns Set/Type forated		cture, Shot, Cement S nount and Kind of Mate		rd Depth
			,				
UBING RECORD	Síze	Set At	Packer At	Liner Run	Yes No		
ate of First, Resumerd F	Production, SWD or Enh	r. Producing Meth	od Flowing	Pumpin	g Gas Lift	Othe	r (Explain)
stimated Production Per 24 Hours	Oil Bb	ls. Gas I	Mcf Wate	r Bb		-Oil Ratio	Gravity
isposition of Gas	METHOD OF COI	MPLETION	- L	Production Interv	al		,
Vented Sold (If vented, Sumi	Used on Lease it ACO-18.)	Open Hole Other (Specify		ually Comp. [	Commingled		

## CONFIDENTIAL

### ORIGINAL

KCC APR 1 6 2003

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

Date 2/28/03 Time. (

From Jeffrey R Zoller 1-316-653-7365 To Bud Harris

#### DRILLING WELL

Harris Oil and Gas Charles 'A' 1-8 1140' FNL & 1190' FWL

Sec. 8 - 22s - 12w 1885 K3

	1000	112		
Formation	Sample	Sub-Sea	Log	Sub-Sea
Chase	1684	201	1689	196
Winfield	1742	143	1748	137
Neva	2204	-319		
Red Eagle	2294	-409		
Admire	2358	-473		
Tarkio	2641	-756		
Howard	2791	-906		
Topeka	2887	-1002		
Heebner	3177	-1292		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Brown Lime	3309	-1424	3310	-1425
Lansing 'F'	3394	-1509	3394	-1509
Lansing 'G'	3406	-1521	3407	-1522
Lansing 'H'	3455	-1570	3456	-1571
Stark Shale	3510	-1625	3510	-1625
Base KC	3544	-1659	3545	-1660
Viola	3580	-1695	3580	-1695
Simpson Shale	3628	-1743	3630	-1745
Arbuckle	3678	-1793	3680	-1795
Total Depth	3838	-1953	3840	-1955

RECEIVED

APR 1 8 2003

KCC WICHITA

# CONFIDENTIAL ALLIED CEMENTING CO., INC. 4372 Federal Tax I.D.#

REMIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	Crept Bend
DATE 2-20-03 SEC. TWP. RANGE CA	ALLED OUT ON LOCATION JOB START JOB FINISH
LEASE CHARLES WELL# A-1-8 LOCATION X-194	- Dark mould istk too Stafford INS
OLD OD MAN (C. 1	L. I.
OLD OR NEW (Circle one) Esouth - E.A.	5 T 1 T 2 1
CONTRACTOR DUKE 8	OWNER HARRIS (DI) & GAS
HOLE SIZE 127 T.D. 1.90	CEMENT
HOLE SIZE 10 T.D. 10 90  CASING SIZE 8 2/6 DEPTH 690	AMOUNT ORDERED 390sx 70/30 3+2
TUBING SIZE DEPTH	AMOUNT ORDERED () 1000 )
DRILL PIPE DEPTH	
TOOL DEPTH	0.77
PRES. MAX GOO MINIMUM MEAS. LINE SHOE JOINT	COMMON 2734 @ 6.65 BIS.45
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 42 - 3 and shale	POZMIX //7 Au @ 355 415.35 GEL 7 Au @ 1000 7000
PEREC	CHLORIDE 12. A.L @ 30.00 360.00
DISPLACEMENT 43 BBIS	@
EQUIPMENT APR 1 6 20	03@
A a state a string to the first to the string to the strin	@
PUMPTRUCK CEMENTER Jack, CONFIDENT	[AL
# 120 HELPER TO	HANDLING 409 (1) 91991
BULK TRUCK	MILEAGE 409 AL Q4 B 294 4
# 344 DRIVER S-LEVER FLEAS BULK TRUCK	gazon dular
# DRIVER FROM	TOTAL 3405.1
ONFIDEN	TIAL
REMARKS:	SERVICE
	SERVICE
390 sx cement - Ols place of a will	DEPTH OF JOB 690'
43 BBIS FRESh Woher - Coment Did	PUMP TRUCK CHARGE SZO, CO
Circ.	EXTRA FOOTAGE 390' @ 50 195.00
	MILEAGE B @ 300 Stoo
	PLUG 1-85/8 Occube cop @ 4500 4500
Thanks	4000d @
	тотаl <u>814. <b>с</b></u>
CHARGE TO: HARRIS OI & GAS	-
STREET	FLOAT EQUIPMENT
	LOW EQUINER
CITYSTATEZIP	1-3081 Pare - n.c. @ WC
	@
and the second of the second o	@
	· . <del></del>
To Allied Cementing Co., Inc.	@
You are hereby requested to rent cementing equipment	AND
and furnish cementer and helper to assist owner or	TOTAL
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TAX
CONDITIONS" listed on the reverse side.	TOTAL CHARGE 429.18
1 19,0100 0,000	DISCOUNT 421.92 IF PAYD IN 30 DAYS
//	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE	() Effort K Lower
	PRINTED NAME

# CONFIDENTIAL ORIGINAL ALLIED CEMENTING CO., INC. 6127 Federal Tax I.D.#

REMIT TO P.O. B	OX 31 ELL, KAN	SAS 6766	55			SER	VICE POINT:	1 Bend
DATE 3-1-03	sec 8	TWP.	RANGE	CALLEI	0 00T 0 0m	ON LOCATION	JOB START	JOB FINISH
. 1		_		•	. 1	1	COUNTY	STATE
LEASE Charles	WELL# A	1-B	LOCATION K. 19	1428	1.450	95t -	Sta Borg	1195
OLD OR NEW (Cir	rcle one)	ale super la consumera de consu	1 8 south	- EAST	isto_			
CONTRACTOR	Dute	# B		OW	NER /-	PARRIS O.	14 CA	<b>2</b>
	Potary	Plug					,	
HOLE SIZE 71	18		. 3838	CE	EMENT		1.0/	(0)
CASING SIZE			PTH	AN	10UNT OR	DERED 190	5x 14	O bloggel
TUBING SIZE			PTH					<u> </u>
DRILL PIPE			PTH					
TOOL PRES. MAX			PTH NIMUM		MMON	114 sel	@ 6.65	758.10
MEAS. LINE			OE JOINT		ZMIX	76 su	@ <i>3.s</i> s	2/180
CEMENT LEFT IN	I CSG.		K	GE GE		10 Oct	@ 1D.co	
PERFS.				CH	LORIDE_		@	
DISPLACEMENT			APR 1	5 2003			@	
	EOU	IPMENT	COME	Jest Jakol V			@	
			CONFID	ENHAL			@	
PUMP TRUCK	CEMENTI	ER 🛨	Ack	AMBERT STOP			@	
	HELPER		O v		NIDI INC		@	
BULK TRUCK					ANDLING_ LEAGE	2000 kg	@_ <i>L.10</i> _	220,00 144,00
	DRIVER	$D_{i}$	ne					17400
BULK TRUCK				REI	<b>LEASE</b> I		тота	L 1491.90
#	DRIVER			F	ROM		101A	1771.40
1st plus 3	8681'w		sx coment	DF	EPTH OF JO	SERV DB <i>3681</i>	ICE	
3 Rd olus @ 3	-	1	sx cement			K CHARGE		630.00
1 th plud a			ox cement		TRA FOO		@	
RAthole			sy cement		LEAGE	18	@_ <u>3.00</u>	
Mousehole -		- 10	sx cement	PL	.UG <u>1-89</u>	18 wood		23.00
		<u> </u>				**************************************	@ @	Management of the contract of
					***************************************		<u> </u>	
		,					TOTA	
CHARGE TO:	ARRIS (	0:1 d	CAS				101/1	700.00
STREET				open processory and another		EI OAT EO	THOMEST	
						FLOAT EQ	UIFWIENI	
CITY	ST.	ATE	ZIP	Manual years of the second years of the yea		.1.		
				producedor disservo	retalente en eta fraktajalian en alektroneta en araktatet eta e	12	@ @	
				No-Re-Art Guerra				
				***************************************	·		@	
To Allied Cemen	ting Co. 1	[nc		ANGELLINE				
	_		menting equipme	nf				
and furnish ceme				110			TOTA	L
		-	he above work w	as				
done to satisfacti	on and su	pervision	of owner agent of	or Ta	ΛX			
		•	d the "TERMS A	.ND		200	ork MED	
CONDITIONS"	listed on t	he revers	se side.	TC	OTAL CHA	RGE CAPE	4100	
				DI	SCOUNT -	ZIII	PA JIF, PA	ID IN 30 DAYS
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