

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 9953  
Name: Harris Oil & Gas Company  
Address: 1125 17th Street - Suite 220  
City/State/Zip: Denver, Colorado 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Doug Hoisington  
Phone: ( 303 ) 293-8838  
Contractor: Name: Duke Drilling Co., Inc.

License: 5929  
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02-19-03 02-28-03 3.1.03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23178-00-00  
County: Stafford County, Kansas  
C-NW/4 Sec. 8 Twp. 22 S. R. 12  East  West  
1140 feet from S  (circle one) Line of Section  
1190 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Charles A Well #: 1-8  
Field Name: Drach  
Producing Formation: \_\_\_\_\_

Elevation: Ground: 1877' Kelly Bushing: 1885'  
Total Depth: 3838' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 690 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Pollock*  
(Data must be collected from the Reserve Pit)  
Chloride content 25,000± ppm Fluid volume 353 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service, Inc.  
Lease Name: Teichman SWD License No.: 32408  
Quarter SW Sec. 16 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: 23,722

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilson G. Harris  
Title: president Date: 4/15/03  
Subscribed and sworn to before me this 16<sup>th</sup> day of April  
2003  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_  
*My Commission Expires August 2, 2003*

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Harris Oil & Gas Company Lease Name: Charles Well #: 1-8

Sec. 8 Twp. 22 S. R. 12  East  West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of oil stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic, Dual Induction, Comp Density, Micro</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>see attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	690'	70/30 Poz	390	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

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Date 2/28/03 Time.

From Jeffrey R. Zoller 1-316-653-7365 To Bud Harris

**DRILLING WELL**  
Harris Oil and Gas Charles 'A' 1-8  
1140' FNL & 1190' FWL  
Sec. 8 - 22s - 12w  
1885 K3

Formation	Sample	Sub-Sea	Log	Sub-Sea
Chase	1684	201	1689	196
Winfield	1742	143	1748	137
Neva	2204	-319		
Red Eagle	2294	-409		
Admire	2358	-473		
Tarkio	2641	-756		
Howard	2791	-906		
Topeka	2887	-1002		
Heebner	3177	-1292		
Brown Lime	3309	-1424	3310	-1425
Lansing 'F'	3394	-1509	3394	-1509
Lansing 'G'	3406	-1521	3407	-1522
Lansing 'H'	3455	-1570	3456	-1571
Stark Shale	3510	-1625	3510	-1625
Base KC	3544	-1659	3545	-1660
Viola	3580	-1695	3580	-1695
Simpson Shale	3628	-1743	3630	-1745
Arbuckle	3678	-1793	3680	-1795
Total Depth	3638	-1953	3840	-1955

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ALLIED CEMENTING CO., INC.

ORIGINAL 4372

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE, OLD OR NEW.

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS., DISPLACEMENT, OWNER, CEMENT AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE.

Table with columns: EQUIPMENT, PUMP TRUCK, BULK TRUCK, MILEAGE, HANDLING, TOTAL.

REMARKS: Run 16 bits of 8 5/8 csg - cement with 390 sy cement - Displace plug with 43 BBIs Fresh Water - Cement Did Circ.

Table with columns: SERVICE, DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG, TOTAL.

CHARGE TO: HARRIS Oil & Gas STREET CITY STATE ZIP

Table with columns: FLOAT EQUIPMENT, 1-3/4" Plate - N.C.

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

Table with columns: TAX, TOTAL CHARGE, DISCOUNT, PRINTED NAME (JERRY R. ZOWEN)

SIGNATURE

CONFIDENTIAL

ORIGINAL 6127

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE 3-1-03	SEC 8	TWP. 22	RANGE 12 W	CALLED OUT 9:30 AM	ON LOCATION 12:00 noon	JOB START 1:00 pm	JOB FINISH 4:00 pm
LEASE Charles	WELL# A-8	LOCATION K-19 & 281.4 East -			COUNTY Stafford	STATE KS	
OLD OR <u>NEW</u> (Circle one)			1/8 south - East into				

CONTRACTOR Duke #8	OWNER HARRIS Oil & Gas
TYPE OF JOB Rotary Plug	CEMENT
HOLE SIZE 7 1/8	AMOUNT ORDERED 190 sx 6 3/4 6 2/2 gel
CASING SIZE	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON 114 set @ 6.65 758.10
MEAS. LINE	POZMIX 76 set @ 3.55 269.80
CEMENT LEFT IN CSG.	GEL 10 set @ 10.00 100.00
PERFS.	CHLORIDE @
DISPLACEMENT	@

EQUIPMENT		CONFIDENTIAL
PUMP TRUCK # 120	CEMENTER Jack	
	HELPER T.D.	
BULK TRUCK # 342	DRIVER Don	
BULK TRUCK #	DRIVER	

HANDLING 200 set	@ 1.10	220.00
MILEAGE 200 set	@ 0.72	144.00
TOTAL 1491.90		

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REMARKS:  
 1st plug @ 3681' with 20 sx cement  
 2nd plug @ 700' with 20 sx cement  
 3rd plug @ 350' with 20 sx cement  
 4th plug @ 40' with 15 sx cement  
 Rathole 15 sx cement  
 Mousehole 10 sx cement

DEPTH OF JOB 3681'	
PUMP TRUCK CHARGE	630.00
EXTRA FOOTAGE @	
MILEAGE 18 @ 3.00	54.00
PLUG 1-8 5/8 wood @ 23.00	23.00
TOTAL 707.00	

CHARGE TO: HARRIS Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT	
@	
@	
@	
@	
@	
TOTAL	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE 2044.00	
DISCOUNT 210.00	
IF PAID IN 30 DAYS	
TOTAL	

SIGNATURE Rich Wheeler

Rich Wheeler  
 PRINTED NAME