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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
DEC 17 2005
12-12-2005
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

K.C.C. GAS STORAGE

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32119
Name: Northern Natural Gas Company
Address: 1111 S. 103rd Street
City/State/Zip: Omaha, NE 68124
Purchaser: N/A
Operator Contact Person: Michael Loeffler
Phone: (402) 398-7103
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) **GSI**

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/28/2005	11/09/2005	11/25/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22227-0000
County: Pratt
S/2 - NE/4 - SW/4 Sec. 24 Twp. 27 S. R. 11 East West
1650 feet from (S) N (circle one) Line of Section
3314 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Maxedon Well #: 24-42
Field Name: Cunningham Underground Storage

Producing Formation: Viola
Elevation: Ground: 1722 Kelly Bushing: 1735
Total Depth: 4512 Plug Back Total Depth: 4449
Amount of Surface Pipe Set and Cemented at 1615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1615
feet depth to Surface w/ 600 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 300 - 600 ppm Fluid volume 6,660 bbls
Dewatering method used Hauled all fluid to Oklahoma disposal site
Location of fluid disposal if hauled offsite:
Operator Name: Richard Gray Farms Inc.
Lease Name: Gray Farms License No.: 355765
Quarter W/2 Sec. 15 Twp. 24N S. R. 7 East West
County: Garfield, OK Docket No.: OCC-OGP 3-110.2.G.5

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael J. Lasser
Title: Dir. of Certificates Date: 12-7-05
Subscribed and sworn to before me this 7 day of December
2005
Notary Public: Barbara D. Bischoff
Date Commission Expires: Dec. 30, 2007

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

