

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1. September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003	API No. 15 - 047-21,216-00-0
Name: McCOY PETROLEUM CORPORATION	County: EDWARDS
Address: 8080 E. CENTRAL, SUITE 300	CNW_SESec. 9 Twp. 26 S. R. 19 ☐ East West
City/State/Zip: WICHITA, KS 67206	1975 feet from (S) / N (circle one) Line of Section
Purchaser: SEMGAS	1955feet from E/ W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>636-2737</u>	(circle one) NE (SE) NW SW
Contractor: Name: L.D. DRILLING	Lease Name: JANSSEN 'A' OWWO Well # 1-9
License: 6039	Field Name: TITUS
Wellsite Geologist: NONE JAN 0 3 2006	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 2222' Kelly Bushing: 2234'
New Well Re-Entry Workover	Total Depth: 4973' Plug Back Total Depth: 4820'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:TGT PETROLEUM	feet depth tosx cmt.
Well Name: KUHN 'A' #1	Drilling Fluid Management Plan
Original Comp. Date: 12-1984 Original Total Depth: 4973'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10,000 ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATION/HAULING FREE FLUID
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: GREENSBURG OILFIELD SERVICES
Other (SWD or Enhr.?) Docket No	Lease Name: COPELAND SWD License No.: 32966
9-19-05 9-22-05 11-07-05	Cuarter Sec. 29 Twp. 28 S. R. 19 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: KIOWA Docket No.: C-20041
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes fulles and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	
herein are complete and cover to the best of my knowledge.	gas matery have seen rany complied with and the statements
Signature: Scott Groupe	KCC Office Use ONLY
Title: VICE PRESIDENT-PRODUCTION Date: 12/30/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of December	If Denied, Yes Date:
20_05	Wireline Log Received
S = 2 W/'	Geologist Report Received
Notary Public: Meryl J. Rung	UIC Distribution
Date Commission Expires: 2/1/2006 (EDFFICIAL: MY COM	ERYL L. KING MISSION EXPIRES bruary 7, 2006