

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: EAGLWING, L.P.
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: MURFIN DRILLING CO., INC.
 License: 30606
 Wellsite Geologist: ROBERT E. O'DELL
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-04-05	10-13-05	11-08-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,460-0000
 County: ELLIS
SW NE SW Sec. 34 Twp. 11 S. R. 18 East West
1500' feet from (S) / N (circle one) Line of Section
1800' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: DREHER-WALTERS UNIT 'A' Well #: 1-34
 Field Name: BEMIS SHUTTS
 Producing Formation: LANSING/ KANSAS CITY
 Elevation: Ground: 2117' Kelly Bushing: 2122'
 Total Depth: 3700' Plug Back Total Depth: 3655'
 Amount of Surface Pipe Set and Cemented at 207 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1444' Feet
 If Alternate II completion, cement circulated from 1444'
 feet depth to SURFACE w/ 240 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 42,000 ppm Fluid volume 925 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ License No. 01-2003
 Quarter _____ Sec. _____ Twp. _____ S. R. 18-3 East West
 County: _____ Docket No. KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: VICE PRESIDENT-PRODUCTION Date: 12/29/05
 Subscribed and sworn to before me this 29th day of December,
 2005.
 Notary Public: Meryll L. King
 Date Commission Expires: 2/7/2006

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 MERYLL L. KING
 MY COMMISSION EXPIRES
 February 7, 2006

