Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 33365 | API No. 15 - 125-30838 - 00 - 00 |
|---|--|
| Name: Layne Energy Operating, LLC | County: Montgomery |
| Address: 1900 Shawnee Mission Parkway | SE_SE_SE_ Sec. 32 Twp. 33 S. R. 16 East West |
| Address: 1900 Snawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 | 330 feet from S/ N (circle one) Line of Section |
| | feet from (b) W (circle one) Line of Section |
| M B Nattrass | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (913) 748-3987 | (circle one) NE (SE) NW SW |
| Contractor: Name: Me Ph erson Drilling w 35 | Lease Name: Elias Well #: 16-32 |
| License: 5675 | Field Name: Coffeyville - Cherryvale |
| Operator Contact Person: M. B. Nattrass Phone: (913) 748-3987 Contractor: Name: Mo Pherson Drilling License: 5675 Wellsite Geologist: | Producing Formation: Cherokee Coals |
| Phone: (913) 748-3987 Contractor: Name: Mc Pherson Drilling License: 5675 Wellsite Geologist: Designate Type of Completion: | Elevation: Ground: 826 Kelly Bushing: |
| ✓ New Well Re-Entry Workover | Total Depth: 1262 Plug Back Total Depth: 1248 |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 63 Feet |
| ✓ GasENHR ✓ SIGW | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth setFeet |
| • | If Alternate II completion, cement circulated from 1257 feet depth to Surface w/ 130 sx cmt. |
| Operator: | reet depth to sx cmt. |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date: Original Total Depth: | (Data must be collected from the Reserve Pit) |
| Deepening Re-perf. Conv. to Enhr./SWD | Chloride content N/A ppm Fluid volume bbls |
| Plug Back Total Depth | Dewatering method used_N/A - Air Drilled |
| Commingled Docket No. | Location of fluid-disposal if hauled offsite: |
| Dual Completion Docket No | Operator Name: |
| Other (SWD or Enhr.?) Docket No. | Lease Name: License No.: |
| 9/2/2005 9/8/2005 \$\mathrm{G}\$ Spud Date or Date Reached TD Completion Date or | Quarter Sec, TwpS. R East West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County: Docket No.: |
| • | Docker No.: |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge. | e the oil and gas industry have been fully complied with and the statements |
| Signature: Yurkulu | KCC Office Use ONLY |
| | 11A |
| Fittle: Agent Date: 12/22/2005 | Letter of Confidentiality Attached |
| Subscribed and sworn to before me this ZZ * day of December | If Denied, Yes Date: |
| 20.05 | Wireline Log Received |
| Notary Public: | Geologist Report Received |
| MARGAI | RET ALLEN |
| Date Commission Expires: 10/14/2008 Notary Public My Appt. Expi | - State of Kansas |
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