Operator: License #_

Name:_

Address: _

City/State/Zip: _

5214

Lario Oil & Gas Company

301 S. Market Street

Plains Petroleum / EOV Gathering

Wichita, KS 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

WELL COMPLETION FORM

ISTORY - DESCRIPTION OF WELL & LEASE

	** Approx. 130' W of		
	API No. 15 - 095-21895 - 00 - 00 ORGNA		
	County: Kingman		
	** _s2 _sw_ nw _sec02 _Twp28 _s. R5 East 🗹 West		
	feet from S (N)(circle one) Line of Section		
	530 feet from E (W) (circle one) Line of Section		
	Footages Calculated from Nearest Outside Section Corner:		
	(circle one) NE SE (NW) SW		
	Stringer 1-2		
	Field Name: Broadway		
The second	Approducing Formation: Mississippian		
	Elevation: Ground: 1417 Kelly Bushing: 1428		
	Total Depth: 3950 Plug Back Total Depth: 3894		
	Amount of Surface Pipe Set and Cemented at Feet		
	Multiple Stage Cementing Collar Used?		
	If yes, show depth setFeet		
	If Alternate II completion, cement circulated from		
	feet depth tow/sx cmt.		
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume 800 bbls Dewatering method used evaporation		
	Location of fluid disposal if hauled offsite:		
	Operator Name:		
	Lease Name: License No.:		
	Quarter Sec TwpS. R East West		
	County: Docket No.:		
the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.			
ate	e the oil and gas industry have been fully complied with and the statements		
	KCC Office Use ONLY		
Letter of Confidentiality Attached			
If Denied, Yes Date:			
, Wireline Log Received			
Geologist Report Received			
_	LOW WORLD		

Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:		
Phone: (316) 265-5611	(circle one) NE SE (NW) SW		
Contractor: Name: Duke Drilling Company	Stringer 1.2		
License: 5292 JUL 2 0 2005	Field Name: Broadway		
Wellsite Geologist: Vernon Schrag	Aproducing Formation: Mississippian		
Designate Type of Completion:	Elevation: Ground: 1417 Kelly Bushing: 1428		
New Well Re-Entry Workover	Total Depth: 3950 Plug Back Total Depth: 3894		
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at325Feet		
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:	feet depth tosx cmt.		
Well Name:			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 800 bbls		
Plug BackPlug Back Total Depth	Dewatering method used_evaporation		
Commingled Docket No			
Dual Completion Docket No	Location of fluid disposal if hauled offsite:		
Other (SWD or Enhr.?) Docket No	Operator Name:		
03/29/2005 04/05/2005 07/05/2005	Lease Name: License No.:		
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Recompletion Date Recompletion Date	County: Docket No.:		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.			
Signature: KCC Office Use ONLY			
Title: Operations Engineer Day July 20, 2005			
Subscribed and sworn to before me this 20 th day of July	If Denied, Yes Date:		
	Wireline Log Received		
16 2005	Geologist Report Received		
Notary Public: KATHY L. FORD Puthy	UIC Distribution		
Date Commission Expires: 10-12-06			
	the state of the s		