

FOR KCC USE:

REVISED

Correction FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-10-91
DISTRICT # 4
SSA? Yes, X No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 month 26 day 91 year
Spot NE SE NE Sec 23 Twp 7 S, Rg 31 West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corp.
Address: P.O. Box 1609
City/State/Zip: Great Bend, KS 67530
Contact Person: Raford Clark
Phone: 316-792-7323

3630 feet from South/ North line of Section
100 feet from East/ West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Thomas
Lease Name: Williams Well #: 4
Field Name: Rexford

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cedar Hills
Nearest lease or unit boundary: 100'

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic: # of Holes Other
X Other WATER SUPPLY

Ground Surface Elevation: 2944' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1790'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250' 10-3/4"
Length of Conductor pipe required:
Projected Total Depth: 3000'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: Cedar Hills
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

WAS: E12 NE SE NE 3885 FSL

AFFIDAVIT IS: NE SE NE 3630 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1-15-92 Signature of Operator or Agent: Bill C. Romig Title: Chief Geologist

FOR KCC USE:
API # 15-193-20-571-00-00
Conductor pipe required Now feet
Minimum surface pipe required 260 feet per Alt. 4 (2)
Approved by: mlu-27-92 Aug 9-5-91
This authorization expires: 3-5-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

1/16/92
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 1992
CONSERVATION DIVISION
WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

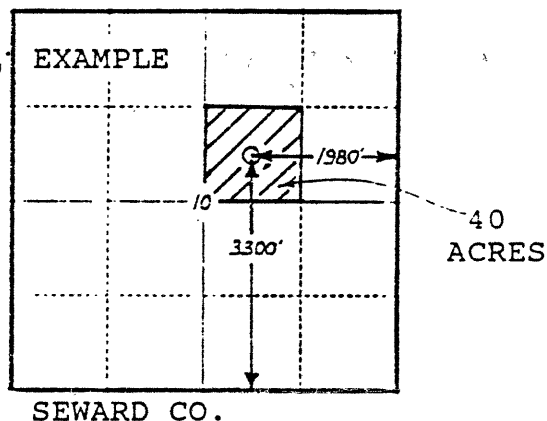
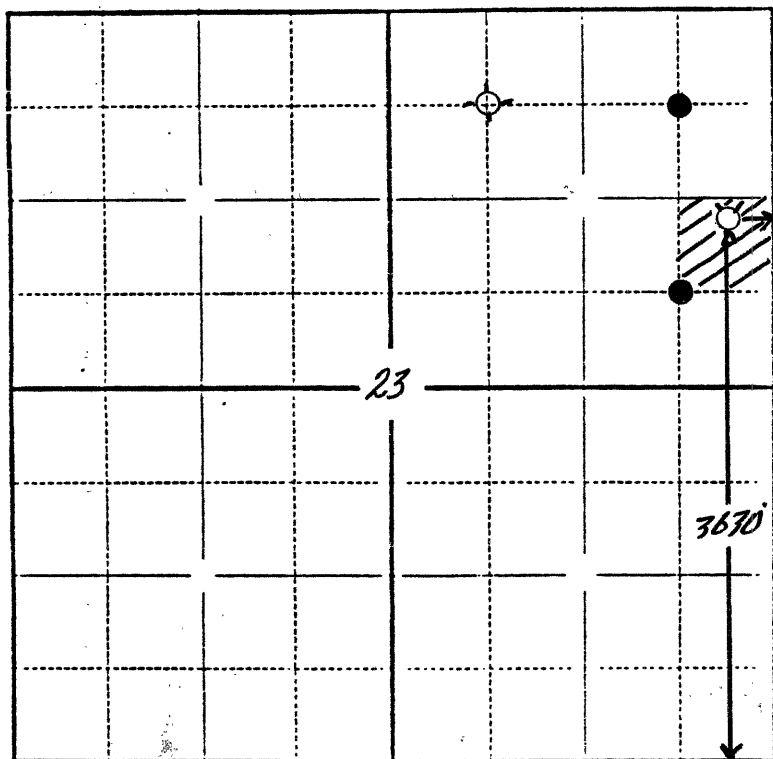
API NO. 15-193-20,571
 OPERATOR Mustang Oil & Gas Corporation LOCATION OF WELL: COUNTY Thomas
 LEASE Williams 3630 feet from south/north line of section
 WELL NUMBER #4 100 feet from east/west line of section
 FIELD Rexford SECTION 23 TWP 7 RG 31W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE E/2 NE SE NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.