

EFFECTIVE DATE: 3-9-91

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 month 1 day 91 year

approx. E/2. NE. SE. NE Sec 23. Twp 7. S, Rg 31. X East X West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corp.
Address: P.O. Box 1609
City/State/Zip: Great Bend, KS 67530
Contact Person: Jim Meroney
Phone: 316-792-7323

3885 feet from South line of Section
100 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: UNKNOWN AT THIS TIME
Name:

County: Thomas
Lease Name: Williams Well #: 4
Field Name: Rexford
Is this a Prorated Field? yes X no
Target Formation(s): Cedar Hills
Nearest lease or unit boundary: 100'
Ground Surface Elevation: approx. 2940 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1790'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250 10 3/4"
Length of Conductor pipe required: 0
Projected Total Depth: 3000'
Formation at Total Depth: Cedar Hills
Water Source for Drilling Operations:
..... X well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: WATER SUPPLY
Well Class: Type Equipment:
... Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3-1-91 Signature of Operator or Agent: Bill C. Romig Title: Chief Geologist

FOR KCC USE:
API # 15- 193-20,546-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. ②
Approved by: MWJ 3-1-91
EFFECTIVE DATE: 3-9-91
This authorization expires: 9-4-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
MAR 1 1991
CONSERVATION DIVISION
WICHITA, KANSAS

23 7 31W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

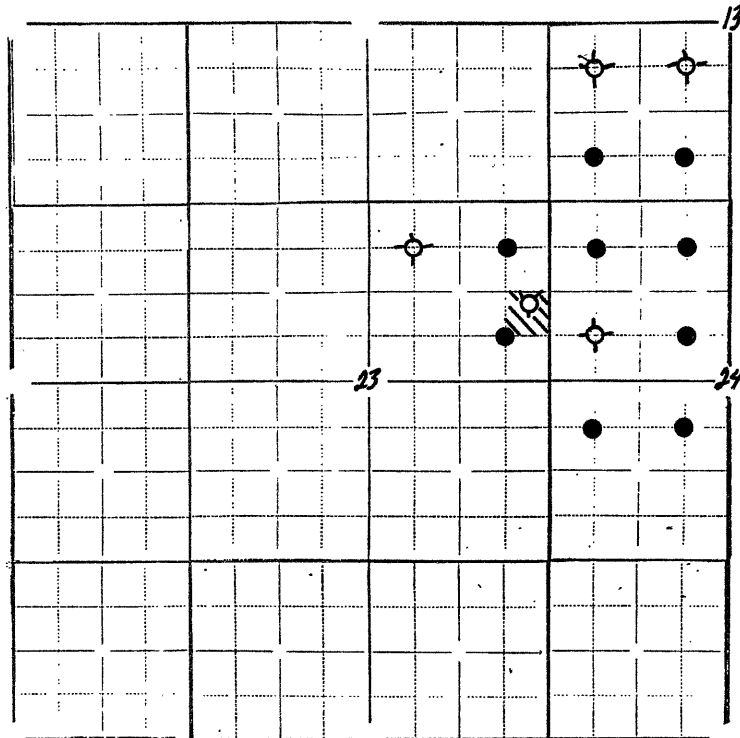
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mustang Oil & Gas Corp. LOCATION OF WELL:
 LEASE Williams 3885 feet north of SE corner
 WELL NUMBER #4 100 feet west of SE corner
 FIELD Rexford approx. E/2 NE SE NE Sec. 23 T 7 R 31 E/W
 COUNTY Thomas
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE NE/4 Sec. 23 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Bill C. Romig

Date 3-1-91 Title Chief Geologist

JAN 16 1992

15-193-20546-00-00

CONSERVATION DIVISION
WICHITA, KS CO-7

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

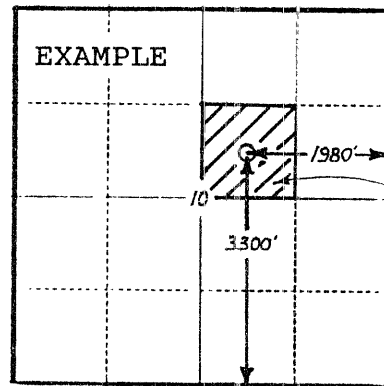
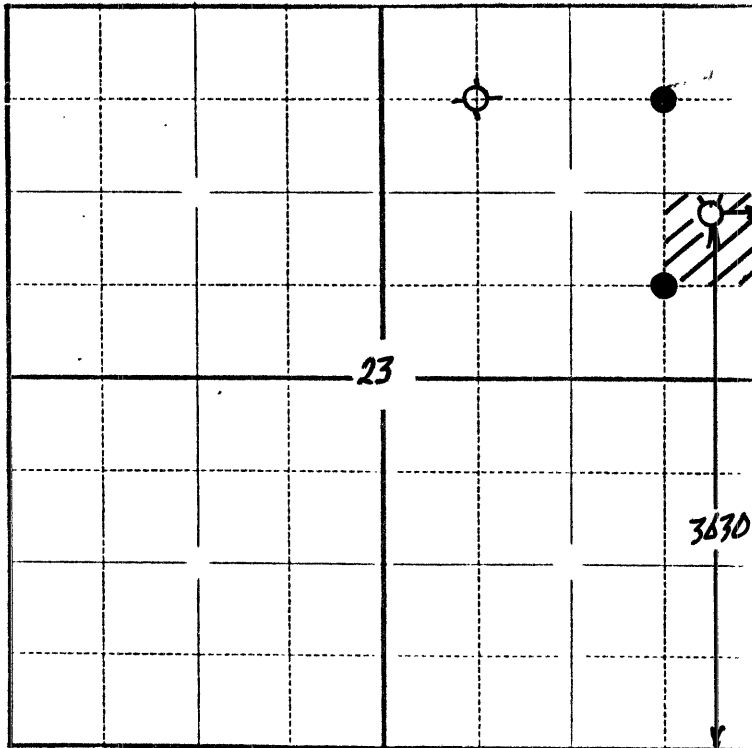
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mustang Oil & Gas Corp.
LEASE NAME Williams
WELL NUMBER #4
FIELD Rexford
NUMBER OF ACRES ATTRIBUTED TO WELL 40

LOCATION OF WELL:
3630 feet north of SE corner
100 feet west of SE corner
23 Sec. 7 T. 31 R.
COUNTY Thomas

PLAT

(Show location of well and shade attributable acreage)
(Show footage to nearest lease or unit boundary line)



SEWARD CO.

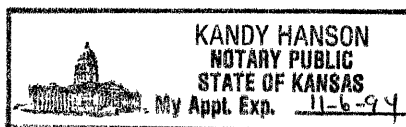
The undersigned hereby certifies that he is Chief Geologist
for Mustang Oil & Gas Corp. (Co.), a duly authorized agent, that all
information shown hereon is true and correct to the best of his knowledge and
belief, and that all acreage claimed as attributable to the well named herein
is held by production from that well.

Subscribed and sworn to before me on this 15th day of January, 1992

Bill C. Romig
Kandy Hanson Notary Public

My Commission expires 11-6-94

(6-1989)



Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

15-193-20546-00-00

02/06/92

MUSTANG OIL AND GAS CORP
SOUTH HIGHWAY 281, P.O. BOX 1609
GREAT BEND, KS 67530

Re: Outstanding Information
API NO: 15193205460000
WELL NAME: WILLIAMS 4
STR: 23-07-31W

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1992
CONSERVATION DIVISION
WICHITA, KANSAS

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature *Dennis Anderson*
Date 2-7-92

If the well has been drilled, please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

*Letter of explanation
is attached*

Sincerely

Dennis Anderson

Engineer - Production

cc: District Office
File

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238