For KCC Use:	1-25-06
Effective Date: _	
District #	<i>_</i>
SGA? Yes	₽ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud DateJanuary 24, 2006	Spot
month day year	NE NW Sec. 35 Twp. 28 S. R. 17 West
OPERATOR: License# 33344	feet from V N / S Line of Section
Name: Quest Cherokee LLC	reet from E / W Line or Section
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Martin	County: Neosho
Phone: (405) 488-1304	Lease Name: Umbarger, M. Keith Well #: 35-3
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
Name: · · · · · · · · · · · · · · · · · · ·	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 946 feet MSL
Gas Storage Pool Ext.	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100
Other Coalbed Methane	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NU 1500
Well Name:	Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Tomaton at Total Depth.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
in roo, trac vortical deptiti	DWA Ferrill #:
Bottom Hole Location:	(Note: Apply for Pormit with DWP
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location: KCC DKT #:	Will Cores be taken?
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:
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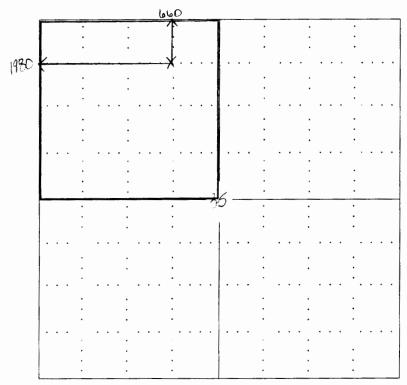
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

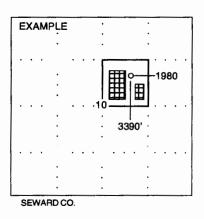
Plat of acreage attributable to a well in a prorated or spaced field

if the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	· · · · · · · · · · · · · · · · · · ·
Lease: _Umbarger, M. Keith	feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 35-3	Sec. 35 Twp. 28 S. R. 17 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR of acreage: NE NW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).