## 7-27-05 For KCC Use: Effective Date:\_\_\_\_ District # \_\_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

PERMI	T EXTENSION _
	Form C-1
	December 2002
	Form must be Typed
	Form must be Signed
	All blanks must be Filled
well	Shiloh

SGA? Yes No NOTICE OF IN	All blanks must be Fille	be
must be approved by NCC live (	(5) days prior to commencing well Shiloh	
Expected Spud Date 8/1/05	Spot	
month day year	Spot SE NE Sec. 28 Twp. 26S S. R. 17 Wes	
32977	2083feet from V N / S Line of Section	"/
OPERATOR: License# 32977  Name: Dorado Gas Resources, LLC	598feet from	
14550 E Easter Ave. Ste. 1000	Is SECTION Regular irregular?	
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Beth Breithaupt	County: Woodson	
Phone: 303-227-7016	Lease Name: Cook Well #-8-28	_
5786	Field Name: Humboldt-Chanute	
CONTRACTOR: License# 5786  Name: McGowan Drilling	Is this a Prorated / Spaced Field?	10,/
Name: Woodwart Strilling	Target Formation(s): Mulky, Bevier, Mineral and Riverton Coals	_
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 598 FEL	_
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 988 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ N	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes  N  Depth to bottom of fresh water: 100'	lo
Seismic;# of Holes Other	Depth to bottom of usable water: 200'	
Other	Surface Pipe by Alternate: 1 / 2	_
If OWING	Length of Surface Pipe Planned to be set: 20'	
Or DERMIT EXTENSION REQUEST REGIZE	Length of Conductor Pipe required: None	_
W <sub>1-20-2006</sub> RJP/KCC	Projected Total Depth: 1200'	_
OrisOriginal Total Depth:	Formation at Total Depth: Mississippian	
Discribed Deliched on Hedrondel wellhouse around (PPD)	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore RECEIVED Yes V No	Well ✓ Farm Pond Other	
If Yes, true vertical depth: CANSAS CORPORATION COMMISSION	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR )	la.
KCC DKT #: JUL 2 2 2005	Will Cores be taken? Yes ✓ N	ło
KCC DKT #: JUL 2 2 2005	Will Cores be taken? Yes ✓ N  If Yes, proposed zone:	lo 
KCC DKT #: JUL 2 2 2005  CONSERVATION DIVISION WICHTA, KS AFFI	Will Cores be taken? Yes ✓ N If Yes, proposed zone:	lo 
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