

**CORRECTED**

For KCC Use: 1-25-06  
Effective Date: 4  
District #: \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
AP 80' N & 80' W of

Expected Spud Date January 23, 2006  
month day year

Spot S12 S12 NE Sec. 36 Twp. 13 S. R. 17  
 East  
 West

OPERATOR: License# 33625  
Name: Hertel Oil Company LLC  
Address: 704 E. 12th Street  
City/State/Zip: Hays, KS 67601  
Contact Person: Mike Hertel  
Phone: (785) 628-2445

3050 feet from  N /  S Line of Section  
1400 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 9431  
Name: Vonfeldt Drilling, Inc.

County: Ellis  
Lease Name: Jenna Well #: 2

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle - Lansing  
Nearest Lease or unit boundary: 410'

- |  |                                      |   |
|--|--------------------------------------|---|
| <b>Well Drilled For:</b>                           | <b>Well Class:</b>                   | <b>Type Equipment:</b>                      |
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec     | <input checked="" type="checkbox"/> Infield |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage     | <input type="checkbox"/> Pool Ext.          |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal    | <input type="checkbox"/> Wildcat            |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Cable _____        |
| <input type="checkbox"/> Other _____               |                                      |   |

Ground Surface Elevation: 1980 feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 700'  
Surface Pipe by Alternate:  1  2

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 200'  
Length of Conductor Pipe required: none

Projected Total Depth: 3,500'  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Bottom Hole Location: \_\_\_\_\_

Will Cores be taken?  Yes  No

KCC DKT #: \_\_\_\_\_

If Yes, proposed zone: \_\_\_\_\_

\* WAS: LIC 8729  
IS: LIC 33625

**AFFIDAVIT**

**RECEIVED**  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

**JAN 20 2006**

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 20, 2006 Signature of Operator or Agent: Danna Thanda Title: Agent

**For KCC Use ONLY**

API # 15 - 051-25492-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. G 2

Approved by: RJP1-20-06/RJP1-23-06

This authorization expires: 7-20-06  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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13  
17W