RECEIVED

JAN 2 0 2006

1-28.06 For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA December 2002
Form must be Typed Form must be Signed Alí blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot	1 22 06	
OPERATOR: Licenses 89.25 Name. Liberty Operations & Completions, Inc. All Elberty Operations & Completions, Inc. 330 leet from		
OFERATOR: Licenses 200 Vies Mill Address: 300 Vies Mill Contact Person. Roger L. Comeau Phone: 7.65.424.4886 CONTRACTOR: Licenses 8892 Name. Berentz Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment. ON Disposal Storage Pool Ext. Air Flotary OND Disposal Storage Pool Ext. Air Flotary Onglinal Completion Date: Onginal Total Depth: Original Completion Date: Onginal Total Depth: Original Completion Date: Onginal Total Depth: Original Completion Date: Onginal Total Depth: Well Airs. Disposal Storage Pool Ext. Air Flotary Well Xame: Original Completion Date: Onginal Total Depth: Disposal Storage Pool Ext. Air Flotary Well Xame Pool Total Depth: Onginal Total Depth: Onginal Completion Date: Onginal Total Depth: Well Class Pool Flotary Other Present ext. Onginal Total Depth: Well Fire Well Well Present ext. Well Well Present ext. Well Class Pool Flotary Other Press Water Pit United Storage Press Planed to be set: 200 Length of Conductor Pipe required: None Velocation: Well Class Pool Flotary Well Well Present ext. Well Class Pool Flotary Other Press Water Pit United Storage Press Planed to be set: 200 Length of Conductor Pipe required None Well Area Presson Press of Design Other Press Water Pit Well Class extended that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 1. The undersigned retard depth: One Press Water Pit Well Pressor Proposed Zone: Well air Bress Proposed Zone: Well air Bress Presson Presson Press	month day year	Occ IMP Oct. II INCOL
Name Liberty Operations & Completions, inc. Address: 308 Vest Mill City/State/2p. Plainville (S 67863) Contract Person Rogert L. Comeau Phone: 256-434-4886 CONTRACTOR: Lionese \$992 Name Berenz Diffing Company, Inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec of Infield Gas Storage Poo Et. Al Friedry Gas Storage Foo Et. Al Friedry Owo / Disposal Wildcat Cable Selsimic: sol Holes Other Selsimic: sol Holes Other It OWNO: did well information as follows: Operator: Well Name: Directional. Deviated of Horizontal wellbore? Well American Storage Food Et. Al Friedry Operator: Well Name: Directional. Deviated of Horizontal wellbore? Well American Storage Food Et. Al Friedry Operator: Well Name: Directional. Deviated of Horizontal wellbore? Well Cases to Intel Begins of Horizontal Wellbore Formation at Tatal Depth: Directional. Deviated of Horizontal wellbore? Well Cases to Intel Begins of Horizontal Wellbore Formation at Tatal Depth: Directional to Evaluate depth: Directional to Evalua	OPERATOR: License# 8925	Teet from N / V S Line of Section
Address: 308 West Mill Very State Vzp. Feature (S 6763) Contact Peason Roger L. Comeau Phone: 785-434-4866 Contract Peason Roger L. Comeau Phone: 785-434-4866 Contract Peason Roger L. Comeau Phone: 885-434-4866 County: Rooks Name: Deptiling Company; Inc. Well Drilled For Well Class: Type Equipment: Online: Deptiling Company; Inc. I gen Rook Storage Pool Ext. Air Rotary OND Disposal Wictcal Online: John Rook Storage Pool Ext. Air Rotary OND Disposal Wictcal Online: John Rook Storage Pool Ext. Air Rotary Online: John Information as follows: Operator: Well Name: Operator Well Name: Operator Well Name: Original Completion Date: Original Total Depth: Socio River Peason Plane Depth Socio Date: Well Cores be taken? I was not evertical depth: ONLY # LETTER Well Cores be taken? I vas proposed zone: AFFIDAVIT The undersigned horeby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 st. seq. It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well: 1. Notify the appropriate district Office will be notified before well as either plugged or production casing is commended in the contract of the prior to plugging; 1. The authorization expires of the prior to plugging; 2. A copy of the approved rotate of intent to dail whall be posted or each drilling rig; 3. The minimum amount of surface opea as specified below whall be act through all unconsolidated amonating plugging and belief. For KCC Use ONLY Appl #15. L.G.S. 2.2.6.6 I manufaction expires of the prior of p	Name: Liberty Operations & Completions, inc.	teet fromE / ▼ W Line of Section
Contract Preson: Roger L. Comeau Phone: 785-434-4886 Contract Preson: Roger L. Comeau Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Ar Rodary Owo Plaposal Storage Pool Ext. Ar Rodary Owo Plaposal Storage Pool Ext. Ar Rodary Owo Plaposal If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Comple	Address: 308 West Mill	Is SECTION Regular Irregular?
ContractOrd: Licenser 5892 Name Berentz Drilling Company, Inc. Well Drilled For: Well Drilled For: Well Drilled For: Well Drilled For: Well Existence of Intelled	City/State/Zip: Plainville KS 67663	(Note: Locate well on the Section Plat on reverse side)
Pinner: 758-434-4586 Lease Name: Thompson Weil #; SWD \$\frac{1}{2} Name. Berentz Drilling Company, Inc.	Contact Person: Roger L. Comeau	
CONTRACTOR: Leenage 5892 Name, Berentz Drilling Company, Inc. Well Drilled For Well Class: Type Equipment: Special Well Drilled For Well Class: Air Rotary Wald Rota	Phone: 785-434-4686	Lease Name: Thompson Well # SWD #
Some Berentz Dilling Company Inc.		
Name Deletin Drilling Company Tilling Name Drilling Drilling Property Name Nam	CONTRACTOR: License# 5892	
Well Drilled For Well Class: Type Equipment Ground Surface Elevation 1973 See Miscolary Sibrage Good Ext. Air Rotary Sibrage Good Ext. Ground Surface Elevation 1973 See Miscolary Ves No No No No No No No N	Name: Berentz Drilling Company, Inc.	
Ground Surface Elevation. 1973 [seet MS]. Water well within one-quarter mile: yes No	Wall Dalla d Fam. Wall Of	
Water well within one-quarter mile: Yes No No No No No No No N		
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Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 200	₩ V I Init	Depth to bottom of usable water: 400 820
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other ^ OTH	
Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Was Ves Ves No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: Wall Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 0. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix '8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1-19-06 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit Nugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sall water. If this permit has expired (See: authori	If OWNNO: ald wall information as follows:	Length of Surface Pine Planned to be set: 200
Nell Name: Original Completion Date: Original Total Depth: Sometion at Total Depth: Sometion at Total Depth: Sometion at Total Depth: Sometion at Total Depth: Someting Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well	_	Length of Conductor Pine required. None
Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: DWR Permit #: Water Source for Drilling Operations: Water Water Pit DWR Permit #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - CG 3 - 2 3 5 14 - \life -		
Water Source for Prilling Operations: Well Farm Pond Other Fresh Water Pit		
Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth:	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations. Fresh Water Pit
Bottom Hole Location: (Note: Apply for Permit with DWR) Note: Apply for Permit with DWR] Note: Apply for Permit with DWR Note: Apply for Permit with DWR] Note: App		
Will Cores be taken? Yes \ No If Yes, proposed zone: Yes \ No	_	
If Yes, proposed zone: SEEATTACKED If Yes, proposed zone: See		
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-19-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 4 G 3 - 2 35 14 - 00 - 00 Minimum surface pipe required No NE feet per Alt. 12 Approved by 1 - 23 - 06 This authorization expires: 1 2 3 - 06 (This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Agent Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Agent build an ALTERNATE II competed in plugging is completed; obtained water. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to		
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For KCC Use ONLY API # 15 - 163 - 235 14 - 00 - 00 Conductor pipe required		
For KCC Use ONLY API # 15 - 163 - 235 / 4 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 12 Approved by 1 - 23 - 06 This authorization expires: 7 · 23 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File accreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
For KCC Use ONLY API # 15 - 163 - 235 / 4 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 12 Approved by 1 - 23 - 06 This authorization expires: 7 · 23 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	110.06	Agent Agent
For KCC Use ONLY API # 15 - 163 - 235 / 4 - 00 - 00 Conductor pipe required	Date: 1-19-06 Signature of Operator or Agent:	Title: Agent
For KCC Use ONLY API # 15 - 163 - 235 / 4 - 00 - 00 Conductor pipe required		Remember to:
API # 15 - 163 - 235 / 4 - 00 - 00 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	163-235/4-00-00	, , , , , , , , , , , , , , , , , , , ,
Conductor pipe required 70 10 12 1 12 1 12 1 13 14 15 15 15 15 16 15 16 15 16 16 16 16 16 16 16 16 16 16 16 16 16	1/21/	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 600 feet per Alt. 12 Approved by 1 - 23 - 06 This authorization expires: 7 · 23 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
This authorization expires: 7 · 23 ~ 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Agent: Date:	Minimum surface pipe required 700 feet per Alt. 1 (2)	
This authorization expires: 7 · 23 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Approved by 25/1-23-06	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		
Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or Signature or Signature or Signature or Signature or Signature or Signature Operator Operat		
Spud date: Agent: Signature of Operator or Agent: Date:	(1.1.0 action to to a diffinity not started within a months of approval date.)	Well Not Drilled - Permit Expired
Date:	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kansas 67202	37	1
	Mail to: KCC - Conservation Division 130	S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED JAN 2 0 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

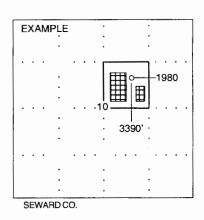
API No. 15 Operator: Liberty Operations & Completions, inc.	Location of Well: County: Rooks 770 feet from N / S Line of Section
Lease: Thompson Well Number: SWD Field: Dopita	770 feet from N / ✓ S Line of Section 330 feet from E / ✓ W Line of Section Sec. 5 Twp. 9 S. R. 17 East ✓ Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C W/2 - SW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.