

For KCC Use:
 Effective Date: 1-28-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2/26/06
1/23/2006
 month day year

Spot C - SW - NE Sec. 9 Twp. 19S S. R. 31 East West
1980 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33476
 Name: FIML Natural Resources, LLC
 Address: 410 - 17th Street, Suite 900
Denver, CO 80202
 City/State/Zip:
 Contact Person: Phyllis Sobotik
 Phone: 303-899-5608

(Note: Locate well on the Section Plat on reverse side)
 County: Scott
 Lease Name: Titus Well #: 7-9-1931
 Field Name: Not Named

CONTRACTOR: License# 8273
 Name: Excell Services, Inc.

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian Spergen

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 660'
 Ground Surface Elevation: 2959' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1700'
 Surface Pipe by Alternate: 1 XX 2
 Length of Surface Pipe Planned to be set: 350'
 Length of Conductor Pipe required: None
 Projected Total Depth: 4750'
 Formation at Total Depth: Osage

If OWWO: old well information as follows:
 Operator: NA
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other Hauled In
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001. It is agreed that the following minimum requirements will be met:

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JAN 23 2006

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 1/20/2006 Signature of Operator or Agent: Phyllis Sobotik Title: Operations Regulatory Manager

For KCC Use ONLY
 API # 15 - 171-20613-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by RSP 1-23-06
 This authorization expires: 7-23-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

9
19
31w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

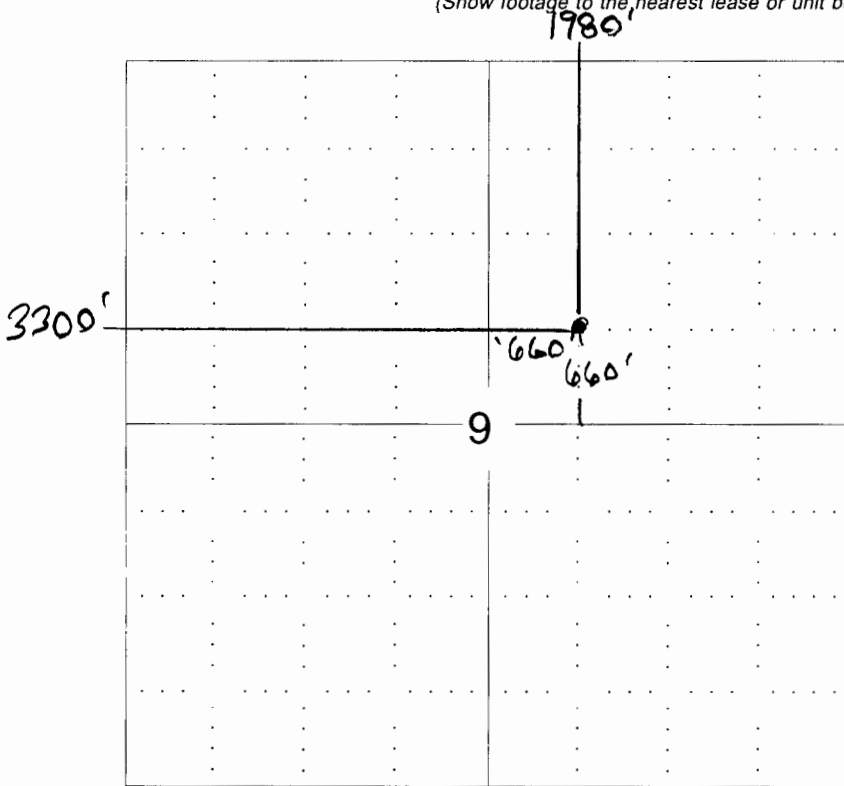
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: FIML Natural Resources, LLC _____
 Lease: Titus _____
 Well Number: 7-9-1931 _____
 Field: Not Named _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - SW - NE

Location of Well: County: Scott _____
 1980 _____ feet from S / (circle one) Line of Section
 3300 _____ feet from E / (circle one) Line of Section
 Sec. 9 Twp. 19S S. R. 31 East West
 Is Section _____ Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE NW _____ SE _____ SW

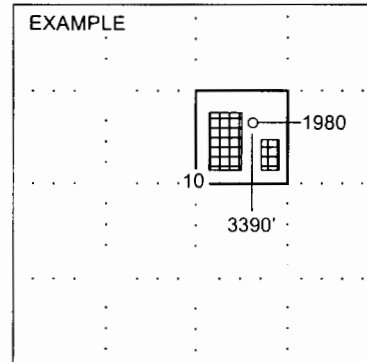
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



- Lease Boundary

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 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).