

For KCC Use: Effective Date: 10-18-05 District # 1 SGA? Yes No

CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED
RECEIVED

Form C-1
December 2002
Form must be Typed
Form must be Signed
Blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date January 19 2006
month day year

Spot East
SW SW - NE Sec. 9 Twp. 33 S. R. 10 West
2210 feet from N / S Line of Section
2230 feet from E / W Line of Section

OPERATOR: License# 33235
Name: Chieftain Oil Co., Inc.
Address: PO Box 124
Kiowa, KS 67070
City/State/Zip:
Contact Person: Ron Molz
Phone: 620-525-4338

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33609
Name: Suncrest Drilling Corp.

County: Barber
Lease Name: Dusty Well #: 1

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1475 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120 ft

Depth to bottom of usable water: 180 ft
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 300 feet
Length of Conductor Pipe required: NONE

Projected Total Depth: 5000 ft
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other _____

If Yes, true vertical depth: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Bottom Hole Location: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC DKT #: _____

**X WAS: LANDMARK DRILLING LLC
IS: SUNCREST DRILLING CORP AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01-18-06 Signature of Operator or Agent: Ron Molz Title: Vice President

For KCC Use ONLY
API # 15 - 007-22942-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: RJP 10-13-05 / RJP 1-24-06
This authorization expires: 4-13-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

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33
10w