For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

JAN 2 4 2006

Form C-1 December 2002 Form must be Typed

Expected Sput Date Feb 1 2006 month day year month	District #	TENT TO DOUL
Expected Sput Date Feb 1 2006 Description	SGA? Yes No NOTICE OF IN	KCC WICH TAIN It is the Signed
Expected Sput Date Feb 1 2006 Description	must be approved by KCC five (o) days prior to commencing weil—
Section Sect	Fob 1 2006	
OPERATOR: Legensay 32252 Saddross		
Address: D BDX 187 Contact Person RICKEY POPP Contact Rickey Roll Indied Roll Rickey Roll Roll Roll Roll Roll Roll Roll Rol		- · · · · · · · · · · · · · · · · · · ·
Name. PCP CPERTURE, INC. Address: PO BOX 167 City/State/Tip. NOISINGTON, KS 67544 City/State/Tip. NOISINGTON, KS 67544 City/State/Tip. NOISINGTON, KS 67544 Contract Person. RICKEY POPP Phone. 207-86-5514 CONTRACTOR. Licenses 15186 CONTRACTOR. Licenses 15188 CONTRA	OPERATOR: License# 32325	1050
Collect Passon, RICKEY POPP Phone; S20-788-5514 CONTRACTOR: Licenses 31548 Name. DISCOVOREY DRILLING, INC Target Formation (2): ARBUCKIE Get Grain Grai	Name: POPP OPERATING, INC	
ContractOR: Licenses 31548 Name. DISCVOVERY DRILLING, INC Well Drilled For: Well Class: Type Equipment: Version of the Contract of the Contr	Address: FO BOX 107	is Sectionnegularirregular?
Phone: 207-786-5514 ContractOR: Licenser 31548	City/State/Zip: PICKEY PORD	,
CONTRACTOR: Licenses 31548 Name. DISCVOVERY DRILLING, INC Well Drilled For: Well Class: Type Equipment: Type	Contact Person: RICKET FOFF	
CONTRACTOR: Licensegs 3.13-83 Name. DISCOVERY DRILLING, INC Well Drilled For. Well Class: Type Equipment: Get	Phone: 020-700-0014	Lease Name: WAI Well #: 1
Name DISCVOVERY DRILLING, INC Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: License# 31548	
Specific content Specific co	Name: DISCVOVERY DRILLING, INC	
Ground Surface Elevation: 1995	1/	✓ Target Formation(s): ARBUCKLE
Selection Selection Storage Pool Ext. Air Rotary Water well within one-quarter mile: Ves No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	
Spans Foot Ext Foot Ext Gable Cable	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	
Depth to bottom of fresh water. 240' Depth to bottom of fresh water. 240' Depth to bottom of susble water. 240' Depth to bottom of usable water. 240' Surface Pipe by Alternate. 1	Gas Storage Pool Ext. Air Rotary	
Selsmic;	OWWO Disposal Wildcat Cable	
If OWWO. old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	
Length of Conductor Pipe required. NONE		Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Farm Pond Other WATER HAUL DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other WATER HAUL DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other WATER HAUL)	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations: WATER HAUL		Formation at Tatal Booth: ARBUCKLE
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location:		
Will Cores be taken? Yes Yes No	•	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Intereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-22-06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleid proration orders; Notify appropriate district office 4 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
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Date: 1-22-06 Signature of Operator or Agent: For KCC Use ONLY		
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For KCC Use ONLY API # 15 - 167 - 23328 0000 Conductor pipe required	//· /	0, 1 , 1 , 1 , 1 , 1 , 1 , 1 , 1
For KCC Use ONLY API # 15 - 23328 000 Conductor pipe required	Date: 1-22-06 Signature of Operator or Agent:	Title: PRESIDENT
For KCC Use ONLY API # 15 - 23328 000 Conductor pipe required		Parambar to:
API # 15	For KCC Use ONLY	
Conductor pipe required	11.7 73328 2000	
Conductor pipe required	1/0 1/6	
Approved by: 171-24-06 This authorization expires: 7·24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	1/1/C-	,
This authorization expires: 7.2 4-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	The per Air.	
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Well Not Drilled - Permit Expired	1.2 4.06	
Spud date: Agent: Signature of Operator or Agent: Date: V	(This authorization void if drilling not started within 6 months of approval date.)	· · ·
Date:		
	Spud date:Agent:	- 1 ·
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

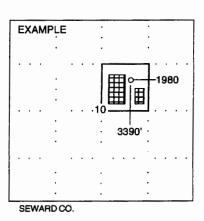
API No. 15	Location of Well: County: RUSSELL				
Operator: POPP OPERATING, INC					
Lease: MAI					
Well Number: 1 Field: TRAPP	Sec. 32 Twp. 15S S. R. 13 East ✓ Wes				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular				
QTR / QTR / QTR of acreage: 150' N - SE NW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				840'	
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Ru	ssell	Co.		•	· ·



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).