For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 4 2006 Form must be Typed

Car. [13 100 [110	(5) days prior to commencing well WICHITA KO
Expected Spud Date January 29, 2006 month day year	Spot SENW - SE - SW Sec. 7 Twp. 26 S. R. 18 West
OPERATOR: License# 30638	865 feet from N / S Line of Section
Name: Little Joe Oil Company	3461feet from F E / W Line of Section
Address: 7300 220th Road	Is SECTION Regular Irregular?
City/State/Zip: Chanute, KS 66720	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Greer, Jr.	County: Allen
Phone: (620) 496-7389	Lease Name: Nelson Well #: 06-02
32070	Field Name: Chat-Humboldt-Petrolia
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John E. Leis Drilling	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 865
	Ground Surface Elevation: Na feet MSL
	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 810'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 	
 The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the s	be to be circulating cement to the top; In all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	
Date: January 24, 2006 Signature of Operator or Agent:	na Thanda Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 00 (~ 29358-00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
2 -	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CR.4) after plugging in completed.
Minimum surface pipe required ∠O feet per Alt. ₹ (2) Approved by: 25 (-24-06	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 7-24-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

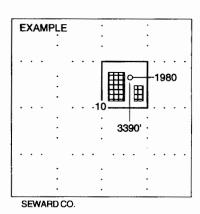
API No. 15	Location of Well: County: Allen
Operator: Little Joe Oil Company	865feet fromN / ✓ S Line of Section
Lease: Nelson	3461 feet from VE / W Line of Section
Well Number: 06-02	Sec. 7 Twp. 26 S. R. 18 ✓ East West
Field: Chat-Humboldt-Petrolia	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SENW - SE - SW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).