

For KCC Use: 1-29-06
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 29 2006
 month day year

Spot East
 N/2 SE/4 NE/4 Sec. 26 Twp. 23 S. R. 24 West
 _____ 1700 feet from N / S Line of Section
 _____ 770 feet from E / W Line of Section

OPERATOR: License# 31093
 Name: Becker Oil Corporation
 Address: PO Box 1150
 City/State/Zip: Ponca City, OK 74602
 Contact Person: Clyde M. Becker, Jr.
 Phone: 303-816-2013

Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33375
 Name: Cheyenne Drilling, LP

County: Hodgeman
 Lease Name: Poverty Hill Well #: 1

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Chase Group

Nearest Lease or unit boundary: 770'

Ground Surface Elevation: 2440' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160 ft. 180

Depth to bottom of usable water: 700 ft.

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200 ft.

Length of Conductor Pipe required: none

Projected Total Depth: 150 ft. 2850' PER OP

Formation at Total Depth: Wreford

Water Source for Drilling Operations:

Well Farm Pond Other Hauling

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 18, 2006 Signature of Operator or Agent: Clyde M. Becker, Jr. Title: President

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 23 2006
 CONSERVATION DIVISION
 WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC Use ONLY

API # 15 - 083-21513-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. → ②

Approved by: RJP1-24-06

This authorization expires: 7-24-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

26 23 24 W