For KCC Use: 1-29 - 06	
Effective Date: 1-21-06	
District #	
SGA? Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot			Must be ap	proved by KCC five	e (5) days prior to commencing well	All Blanks meet be timed		
OPERATOR: Licenses 31093 Name Bedder Oil Corporation Address: P Disc N 156 City/State/7p, Ponca City, NK 74602 Contract Person, Cyde M. Bedder, Jr. Phone; 303-816-2013 Contract Person, Cyde M. Bedder, Jr. Phone; 303-816-2013 Well Dillied For: Well Class: Type Equipment: ORI Sching Poyl-City, Air Potary OWO Storage Spoyl-City, Air Potary Organia Completion Date:	Expected Spud Date				·	~~		
Recker Oil Corporation February Februa			_ ,	,				
Name Bodders II DO Address PO BX 1150 CRy/State/Jp. Ponca City, OK 74602 CRy/State/Jp.	OPERATOR: License#_3	11093						
Convisited Profice City, Not 74602 Contract Person Cyde M. Becker, Jr. Phone: 303-816-2013 Contract Contract Person Cyde M. Becker, Jr. Phone: 303-816-2013 Contract Contract Person Cyde M. Becker, Jr. Phone: 303-816-2013 Contract Contract Person Cyde M. Becker, Jr. Phone: 303-816-2013 Contract Contract Person Cyde M. Becker, Jr. Phone: 303-816-2013 Contract Cyde M. Becker, Jr. Phone: 303-816-2013 Well Dillied For: Well Class: Type Equipment: Is this a Prorated J. Spaced Field? State Class Cyde M. Rotary Cyde M. R	Name Becker Oil Corp	poration (Teet from [₹			
Convision Formation (a) Country Hodgeman Country Med Name Country Country Country Med Name Countr	Address: PO Box 1150				is SECTIONRegular _▼irregular	?		
Contact Person. Cyde M. Becker, Jr. Phone: 303-816-2013 CONTRACTOR: Licenses 33375 Name. Cheyenne Drilling, LP Well Drilled For: Well Class: Type Equipment: Oil Infield Mind Rotary To Spreaded / Spreade Field? Target Formation(s): Chase Group Pop-Fix: Air Rotary Wilder Mind Rotary Mi	City/State/Zip: Ponca City	y, OK 74602			(Note: Locate well on the Section	Plat on reverse side)		
Lease Name: Poverty Hill Well #.1	Contact Person. Clyde M	. Becker, Jr.			County: Hodgeman	-		
Special Contractors Contra	Phone: 303-816-2013					Well #: 1		
South Contract C		20275						
Name Cheyenne Drilling, LP Well Class: Type Equipment: Target Formation(s): Chase Group Nearest Lease or unit boundary: T70 Nearest Lease or unit boun	CONTRACTOR: License# 33375					□Ves □No		
Near Composition Near	Name: Cheyenne Drillin	ng, LP						
Seismic Find Rec Inflield Minds Rotary Milk case Minds Rotary Minds Rotary Milk case Minds Rotary Mi			_		7701			
Value Peach Peac	Well Drilled For:	Well Class	Туре	Equipment:		fact MSI		
Gas Glorage Pod-Ext. Arr Rotary Will Cable Depth to bottom of tresh water: 1	Oil Enh l	Rec 💽 Infield		fud Rotary				
Depth to bottom of tresh water:	✓ Gas Stora	ige 🖸 Pool-f	xt. A	ir Rotary				
Selsmic: # of Holes Other	OWWO Dispo	sal Wildca	ıt 🗍 C	able		✓ 180 Lives Vino		
Sourtace Pipe by Alternate: 1 2 2 200 ft.	Seismic;# o	f Holes Other			ZOO 6	700.6		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other				Depth to bottom of usable water.			
## COWNOC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: House of Total Depth: Projected Total Depth: House of Total Depth:								
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilli	If OWWO: old well inform	nation as follows:				200 11.		
Original Completion Date:	Operator:				Length of Conductor Fibe required,	50' 8-0		
Original Completion Date:	Well Name:							
Ves Ves Ves Ves No Well Farm Pond Other Hauling DWR Pormit #: DWR Pormit #: Will Cores be taken? Ves No Well Farm Pond Well Farm Pond Other Hauling Well Ves No Will Cores be taken? Ves No Well Ves Ves No Will Cores be taken? Ves Ves No Well Ves	Original Completion D	Date:	_Original Total	Depth:	Formation at Total Depth: Wreford			
DWR Permit #: DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with Permit with DWR Permit with Permit			_		Water Source for Drilling Operations:			
Bottom Hole Location: KCC DKT #:	Directional, Deviated or H	lorizontal wellbore	?	Yes [✓] No	Well Farm Pond Other Ha	auling		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 3 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaints will strict office and placement is necessary prior to plugging; 4. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 18, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - S	If Yes, true vertical depth:				DWR Permit #:			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sed. JAN 2 3 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfative through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 18, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OB 3 - 2 5/3 - O OD feet per Alt. + (2) Approved by: The application (prior CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging prior (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Perm	Bottom Hole Location:				(Note: Apply for Permit wit	h DWR 🔲)		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaturements withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate III cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part B - O S - 2 S / 3 - 0 O Thile authorization expires: T-24 - O Thile authorization expires: T-24 - O This authorization expires: T-24 - O This authorization expires: T-24 - O This authorization expires: Agent: A	KCC DKT #:				Will Cores be taken? Yes ✓ No			
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfating the state of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 18, 2006 Signature of Operator or Agent: Minimum surface pipe required					If Yes, proposed zone:			
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfating the state of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 18, 2006 Signature of Operator or Agent: Minimum surface pipe required				A E1		RECEIVED		
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For KCC Use ONLY API # 15 - OS3 - 2 5 3 - 0 O O feet per Alt. + 2 Approved by: ATC -24 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Clipse Minimum surface pipe required Agent:	 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appropriate of the company of the company	oved notice of intount of surface pipelidated materials ole, an agreemen strict office will be II COMPLETION pendix "B" - East	ent to drill shope as specifies plus a minimat between the production permanent between the production pern Kansas s	all be posted on each of below shall be so that of 20 feet into a operator and the re well is either pluipe shall be cemerurface casing orde	district office on plug length and placement is n gged or production casing is cemented in; ited from below any usable water to surface with the transport of the transport of transport of the transport of trans	Surfate of the plugging; hin 120 days of spud date. 3 area, alternate II cementing		
Remember to: For KCC Use ONLY	I hereby certify that the s	statements made	herein are tru	10	. 0 .			
For KCC Use ONLY API # 15 - OS 3 - 2 5 3 - 00 O Conductor pipe required NONE feet Minimum surface pipe required 700 feet per Alt. + (2) Approved by: AT 1-24-06 This authorization expires: 7-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Signature of Operator o	Date: January 18, 2006	Signature of	Operator or	Agent: Olyole	M Becker of Title: Pre	esident		
API # 15					Remember to:			
API # 15	For KCC Use ONLY	_			- File Drill Pit Application (form CDP-1) with In	ntent to Drill;		
Conductor pipe required NONE feet Minimum surface pipe required 700 feet per Alt. + (2) Approved by: 1-24-06 This authorization expires: 7-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 5-File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 5- Signature of Operator or Agent: 5- Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Which is a creage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Which is a creage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Which is a creage attribution plat according to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Which is a creage attribution plat according to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Which is a creage attribution plat according to workover or re-entry;	ADI # 15 - 00	3-215	13-00	$\mathcal{O}\mathcal{O}$	- File Completion Form ACO-1 within 120 da	ys of spud date; \mathcal{N}		
Minimum surface pipe required 7.00 feet per Alt. + 2 Approved by: 1-24-06 This authorization expires: 7-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 1	11001							
Approved by: CTC1-24-06 This authorization expires: 7-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: CTC Obtain written approval before disposing or injecting salt water. - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent: The control of	1	7	600		1			
This authorization expires: 7-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	William Surface the Education of the Per All.				, , , , , , , , , , , , , , , , , , , ,			
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Approved by:	11-24-06			- Obtain written approval before disposing or	r injecting salt water.		
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: L	This authorization expire	7-24-0	0		- If this permit has expired (See: authorized	expiration date) please $ \mathcal{V} \rangle$		
Spud date: Agent: Signature of Operator or Agent: Signature or	1		within 6 months	of approval date.)	check the box below and return to the add	ress below.		
	,	J		,,	Well Not Drilled - Permit Expired	.~)		
ام	Spud date:	Agent:						
					Date	1		