

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

06-CONS-095-CWLE

NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

SGA - No

Starting Date February 28 2006
month day year

API Number 15- 081-21642-00-00

IS SECTION REGULAR IRREGULAR?

OPERATOR: License # 32787
Name Kansas Natural Gas Operating, Inc.
Address P.O. Box 815
City/State/Zip Sublette, KS 67877
Contact Person Steve Lehning
Phone 620-675-8185 or 629-0535

NE NE NW 1/4 Sec. 36 Twp. 29 S. Rg. 33 W
5,080' Ft. from South Line of Section
2,840' Ft. from East Line of Section

CONTRACTOR: License # 33375
Name Cheyenne Drilling Company
City/State Garden City, KS 67846

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640 acres

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2,750' feet
Formation Hugoton - Chase Series

Nearest producing well from
same common source of supply 2,340' feet

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Nearest lease or unit boundary line 200' FNL feet
County Haskell

WELL LOCATION EXCEPTION GRANTED

Lease Name H. McCoy Well # 1-2A (Replace)
Ground surface elevation 2,932' feet MSL

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Depth to bottom of fresh water 600'
Depth to bottom of usable water 725' 680'

Date December 13, 2005. Signature of Operator or Agent Steven M. Lehning Title Supt.

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 750'

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 700 feet per Alt. ①

Water Source for Drilling Operations:
DWR Permit #: well farm pond other

This Authorization Expires 7-26-06 Approved By RJP 1-26-06

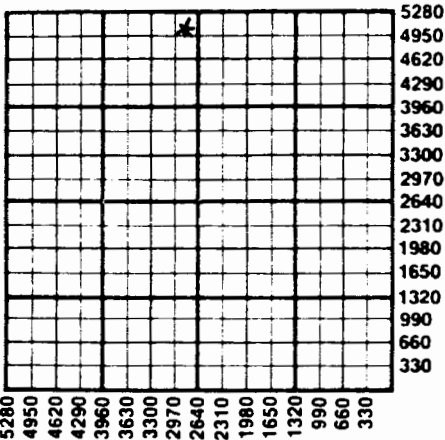
5/90

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2005

CONSERVATION DIVISION
WICHITA, KS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - New Well
Operator: Kansas Natural Gas Operating, Inc.
Lease: H. McCoy
Well Number: 1-2A (Infill Replace)
Field: Hugoton - Chase Series

Location of Well: County: Haskell
5,080' feet from N / S Line of Section
2,840' feet from E / W Line of Section
Sec. 36 Twp. 29 S. R. 33 East West

Number of Acres attributable to well: 640 acres
QTR / QTR / QTR of acreage: NE - NW - 1/4

Is Section: Regular or Irregular

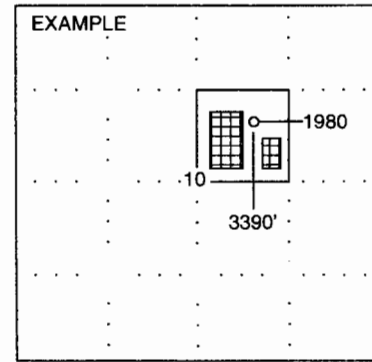
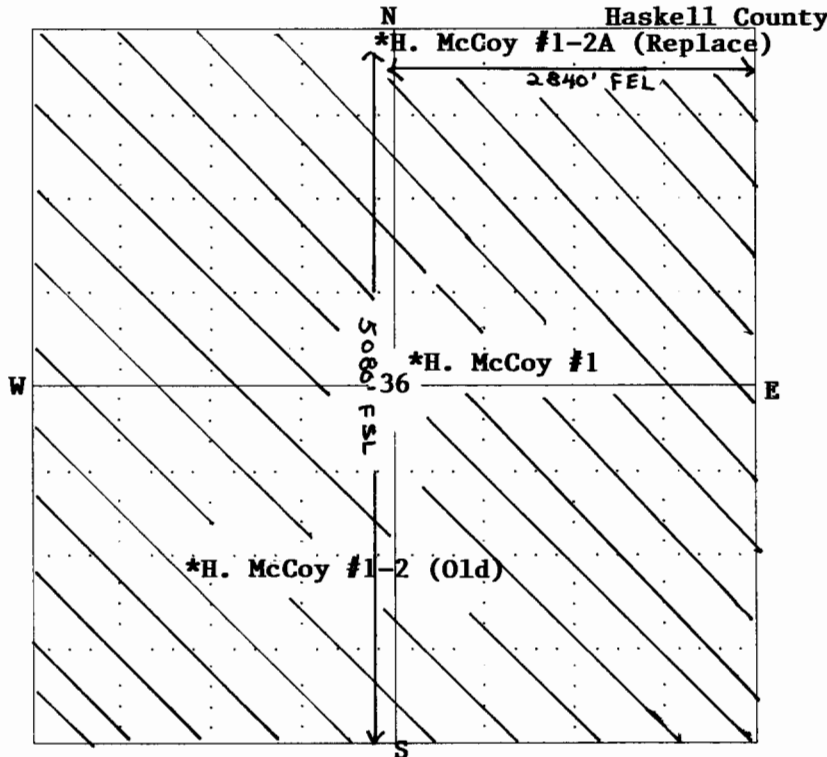
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).