For KCC Use:	1-31-06
Effective Date: _	
District #	39 4
SGA? Yes	√ No '

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

.	2	1	2006									
Expected Spud Date	month	day	year	5W	Spot NE	sw	NF	. 3	_	11 S.	- 20	E
						910						
OPERATOR: License# 3330	7 0			-		725		feet	rom 🗸	N /	Lineo	f Section
Name: Blake Exploration L.L.C)			-			/Regul				V Line o	r Section
Address: Box 150	67626			-	IS SECT	ION _	Hegui	ar	irregular	•		
City/State/Zip: Bogue, Kansas	07023			-			ote: Locate	well on the	Section	Plat on reve	rse side)	
Contact Person: Mike Davigr	non			-	County:	ELLIS						,
Phone: 785-421-2921			/	-	Lease N						.Well #:_	
CONTRACTOR: License#	33493	`										
Name: American Eagle Drillin	ng L.L.C.			-			d / Space n(s): ARB	UCKLE				Yes [✓
Well Drilled For:	Well Class:	Tvoe E	quipment:		Nearest	Lease (or unit bou	ndary:	730			
✓ Oil Enh Red		~	ud Rotary		Ground \$	Surface	Elevation:	2107				feet N
Gas Storage	<u></u>		r Rotary		Water w	ell withi	n one-quar	ter mile:				Yes ✓
OWWO Disposal		=	able		Public w	ater sup	ply well w	ithin one r	nile:	80		Yes ✓
Seismic; # of H	\Box	~	1016		Depth to	bottom	of fresh v	vater:				
Other	Oles [] Other				Depth to	bottom	of usable	water:	9	800		
Ou let	1. 4. 40.000000	11 AMERICAN		_			Alternate:	1	√ 2			
f OWWO: old well information	on as follows:				Length o	of Surfa	ce Pipe Pl	anned to	be set: _2	90°	/	
Operator:							uctor Pipe		NONE			
Well Name:				/	Projecte	d Total	Depth: 37	25				
Original Completion Date	e:	_Original Total	Depth:				tal Depth:					
Discording at the day of the day							r Drilling (•	:			
Directional, Deviated or Hori			Yes ✓ No		w	ell	Farm Po	nd O	her _X_			
If Yes, true vertical depth:					DWR Pe	mit #: _						
Bottom Hole Location:				_			(Note:	Apply for	Permit wit	h DWR) _	
KCC DKT #:				-	Will Core	es be ta	ken?					Yes √
					If Yes, p	roposed	zone:					
			A	FFID	AVIT							
The undersigned hereby aff	irms that the di	rilling, complet		FFIDA		is well	will comply	with K.S	.A. 55 et	t. sea.	REC	EIVE
			tion and eventua			is well	will comply	with K.S	.A. 55 et	. seq.	_	
It is agreed that the following	g minimum req	uirements will	tion and eventua I be met:			is well	will comply	with K.S	.A. 55 et	. seq.	_	EIVE 26 20 0
It is agreed that the followin 1. Notify the appropriate 2. Copy of the approve	g minimum req e district office ; ed notice of into	puirements will prior to spude ent to drill sha	tion and eventual be met: ding of well; all be posted on	al plug	ging of th	n:				i. seq.	JAN 2	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: ELLIS				
Operator: Blake Exploration L.L.C.	1910feet from V N / S Line of Section				
Lease: LOVE	1910 feet from				
Well Number: 12/29/05	Sec. 3 Twp. 11 S. R. 20 East ✓ West				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
QTR / QTR / QTR of acreage: NE _ SW _ NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

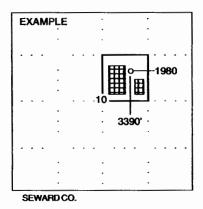
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

:	-	:		
			910	
				1725'
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).