For KCC Use:	1-31.06
Effective Date:	
District #	<u> </u>
SGA2 V	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date February 1, 2006 Spot		
New Content Say Year Y	Expected Soud Date February 1, 2006	Snot
OPERATOR: Lonnes 93344 Name. Quest Driversee LLC Aldress: SS20 North May Avenue. Suite 500 Address: SS20 North May Avenue. Suite 500 Clystato/Tip. Charborne City, Okahrona 73120 Clystato/Tip. Charborne, Milled Metina Phone. 469, 488-1304 Contractorne, Liconey Will be licensed by the KCC Name. Will advise on the ACO-1 Name. Will advise on the ACO-1 Name. Storage Pool Ext.	Expected Spud Date	NE SW 33 28 10 🚍
Name Season Morth May Avenue, Suite 300 Address. \$520 North May Avenue, Suite 300 Contact Person, Charles Markini Well Dillect Acco.1 It is a Storage Pool Et. J. M. Potary Other Coalbed Methane Sesionic of Markini Coperator: Well Name Original Completion Date: Original Total Depth: Dillectional, Deviside of Pool Et. J. M. Potary Original Completion Date: Original Completion Date: Original Total Depth: Well Dillectional Deviside of North Markini COCKT #: In June Vertical depth Bottom Hole Location: KCC DKT #: In June Vertical depth Source for Deliling Operations: North Search Markini According to Markini According to Markini According to Markini According to Markini New Vertical Source for Deliling Operations: Well Source of Deliling Operations: Well Coras be taken? Well Cars be taken	33344	
Address: 9502 North May Avenue, Suite 300 City/States/Behard Martin Counter Pears, Richard Martin Counter Pears Pe	OPERATOR: License#	1980 feet from E / W Line of Section
Contract Parson. Chief Markonard Art Jo. Contract Parson. Chief Markonard Martin Phone: (405) 488-1304 Contract Parson. Chief Markonard Part on reverse side) Contract Parson. Chief Markonard Parson. Par	9520 North May Avenue, Suite 300	
Contact Person Biochard Marian County Medit Name. Original Completion Date: Original Total Depth: Store Hole Location: Well Name: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Origina	City/State/Zip. Oklahoma City, Oklahoma 73120	
Lease Name, Mih, Alexander D. Well # 33-2	Contact Person Richard Marlin	
CONTRACTOR: Licenses Will be licensed by the KCC Name, Will advise on the ACC-1 Well Drilled For: Well Class: I pre Equipment: I of left Rec Infeld Mud Rotary Mideat Gable Mud Rotary Will are served Mideat Mud Rotary Will are served Mideat	Phone: (405) 488-1304	Lease Name: Mih, Alexander D. Well # 33-2
CONTRACTOR: Licensee Yill Get licensed by the Nut. Name, Will add yell on the ACO		Field Name: Cherokee Basin CBM
Name Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Class Storage Pool Est. All Floatry Wideat Storage Pool Est. All Floatry Water well within one quater mile: Pools water supply well within one mile: Pools water supply well within one mile: Pools water supply well within one mile: Pools water well well well well within one mile: Pools water well well well well well well well we	CONTRACTOR: License# Will be licensed by the KCC	
Well Drilled For: Well Class: Type Equipment: Ground Straffee Elevation: 92	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Ground Surface Elevation: 942	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1980
Gas Storage Poot Ext Air Potary Water well within one-quarter mile: yes No Depth to Disposal Wildcat Selimite: yes Holes Other Oth		Ground Surface Elevation: 942feet MSL
Seismic:s of Moles Under Cable Seismic:s of Moles Under Coalbed Methane Seismic:s of Moles Under Un		Water well within one-quarter mile:
Selsamic: s of Holes Other		
Depth to bottom of usable water. SEC		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, rue vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of inent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY 33 - 26 4 92 0000 Signature of Operator or Agent: Minimum surface pipe required. No Well States of the proved of the well shall be plugged. In all cases, NOTIFY district office prior MANAGORPORATION COMMISS. Remember to: Notify appropriate district office office office prior to workover or re-entry; Substitution respires:	Other Coalbed Methane	
Operator: Well Name: Original Completion Date: Original Completion Dat	V Other	Surface Pipe by Alternate: 1 2 2
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	78. 1 / 1 A 1 · 2
Original Completion Date:	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air	Well Name:	Projected Total Depth: 1500 Charaksa Coals
Vest	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Bottom Hole Location:	— — — — — — — — — — — — — — — — — — —	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II BEGETIVED must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior KANSASCREPORATION COMMISS I hereby certify that the statements made herein are true and the pest of my knowledge and belief. For KCC Use ONLY 33 - 26 4 9 2 00 00 For KCC Use ONLY 33 - 26 4 9 2 00 00 File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud		1
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For KCC Use ONLY 33-26492 OO CO API # 15 -	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the second of t	ch drilling rig; In the purpose of the top; in all cases surface pipe shall be set the underlying formation. In the underlying formation. In the underlying formation is necessary prior to plugging; Inged or production casing is cemented in; In the underlying formation is necessary prior to plugging; In the underlying formation is necessary prior to plugging; In the underlying is cemented in; In the underlying is cemented in; In the underlying is necessary prior to plugging; In the underlying is not plugged. In all cases, NOTIFY district office prior is the underlying is not plugged. In all cases, NOTIFY district office prior is the underlying is not plugged. In all cases, NOTIFY district office prior is the underlying is not plugged.
For KCC Use ONLY 33-26492 OO CO API # 15 - Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: PSP1-26-06 This authorization expires: 7-26-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Agent: Date: Conservation Division: WiCHITA, KS WICHITA, KS File Drill Pit Application (form CDP-1) with Intent to Drill; WiCHITA, KS File Drill Pit Application (form CDP-1) with Intent to Drill; WiCHITA, KS File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File accreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the second of t	ch drilling rig; In the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; In it is is in the surface within 120 days of spud date. If it is in all cases, NOTIFY district office prior ANSAS OGREPARATION COMMENT in the surface within 120 days of spud date. If it is in all cases, NOTIFY district office prior ANSAS OGREPARATION COMMENT with the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in all cases, NOTIFY district office prior ANSAS OGREPARATION COMMENT with the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date. If it is in the surface within 120 days of spud date.
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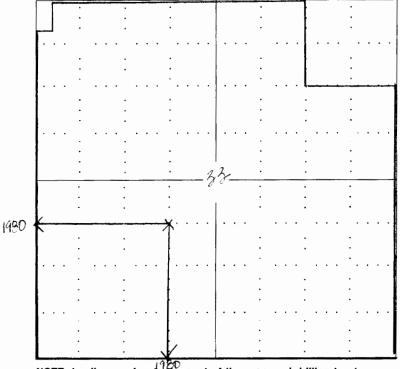
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

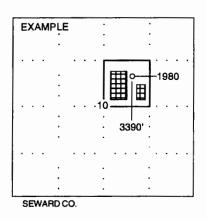
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Mih, Alexander D.	1980 feet from N / V S Line of Section 1980 feet from E / V W Line of Section
Well Number: 33-2	Sec. 33 Twp. 28 S. R. 19
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:NESW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).