For KCC Use: Effective Date: . SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Secretary 1, 2006	Fabruary 1, 2006		
OPERATOR: Licensee 33344 Norse Quest Cherokee LLC See See 1 Top, 26 s. R. 19	Expected Spud Date	Spot East	
Address: \$500 North May Avenue, Sulte 300	month day year <code>S</code> /	2 N/2 NE SE Sec. 17 Twp. 28 S. R. 19 West	
Section Regular Intergular Will are saction Section Regular Intergular Will are saction Regular Intergular Will are saction Regular Intergular Will are saction Regular Integular Inte	OPERATOR: License# 33344	Total Italia	
Section People Inequiar I	Name: Quest Cherokee LLC	reet from VE / W Line of Section	
Country New Park Countr	Address, 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
Context Person. Bichard Marin Contract Person. Bichard Marin Contract Person. Will advise on the ACC-1 Well Dilled Fo: Well Class: Type Equipment: Oil	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Phone: (405) 4881-1304 CONTRACTOR: Ucenses Will be licensed by the KCC Name Will addyse on the ACO-1 Name Will add will be Name will be	Contact Person: Richard Marlin	County: Neosho	
CONTRACTOR: Licenses Will advise on the ACC-1	Phone: (405) 488-1304	Lease Name: Peck, Gregory W. Well #: 17-2	
Name: Will advise on the ACO-1 Well Drilled For: Well Class: Type Equipment: Oil	•	Field Name: Cherokee Basin CBM	
Name Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Wilcoat Wollecat	CONTRACTOR: License# Will be licensed by the RCC	Is this a Prorated / Spaced Field?	
Ground Surface Elevation: 940 Ground Surface Elevation: 940	Name: Will advise on the ACO-1		
Ground Surface Elevation. 940	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510	
Gas Storage Pool Ext. Air Rotary Water well within one mile: yes No No Own O		Ground Surface Elevation: 940 feet MSL	_
Seismic;s of Holes Other Othe		Water well within one-quarter mile:	
Salsmic: # of Holes Other Oth		Public water supply well within one mile:	
Depth to bottom of usable water. Depth to the upable to user. Depth to user		Depth to bottom of fresh water: 100 7,	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Ori	United Color Coalbed Methane	Depth to bottom of usable water: 200	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, rue vertical depth: Bottom Hole Location: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT ARFIDAVIT ARFIDAVIT ARFIDAVIT ARFIDAVIT ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice or intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe spudded materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order "13.881-c", which applies to the Cibirtict 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and of this best of my knowledge and belief. Per KCC Use ONLY API # 15 -	V Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT *: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ARFIDAVIT ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to sputding of well; 2. A copy of the approved notice of intent of cell shall be set by circulating cement to the top; in all cases surface pipe **AMCMER**(S) The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe **AMCMER**(S) The well is dry hole, an agreement between the operator and the district office on pipu glength and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order "133.881-C, which applies to the Collistrict 3 rane, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and of this best of my knowledge and belief. Per KCC Use ONLY API # 15 -	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Origina		Length of Conductor Fipe required.	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations of Drill		Projected Total Depth: 1500	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source for Source for Drilling Operation Operati		Formation at Total Depth: Cherokee Coals	
If Yes, true vertical depth:		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be pest by circulating cement to the top; in all cases surface pipe swallthmaxs through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kanasa surface casing order #133,881-C, which applies to the KCC District 3 area, alternate Il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by:	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: RECEIVED	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
AFFIDAVIT **ANSAS CORPRATION COMMISSION** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sanGMTRASS. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sanGMTRASS. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sanGMTRASS. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and of the best of my knowledge and belief. Date: 1/25/2006 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date;	KCC DKT #:	Will Cores be taken? Yes ✓ No	
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Minimum surface pipe required 20 feet per Alt. 2 Approved by: 2 0 1 - 2 0 - 0 6 This authorization expires: 7 - 2 (e - 0 6) (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of Date: 1/25/2006 Signature of Operator or Agent:	the typic circulating cement to the top; in all cases surface pipe statistics of the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief. Title: VP Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
Approved by: 2701-26-06 This authorization expires: 7 · 26 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the died. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of signature of Operator or Agent: Date: 1/25/2006	thy circulating cement to the top; in all cases surface pipe state that the top; in all cases surface pipe state that the top; in all cases surface pipe state that the top; in all cases surface pipe state to plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

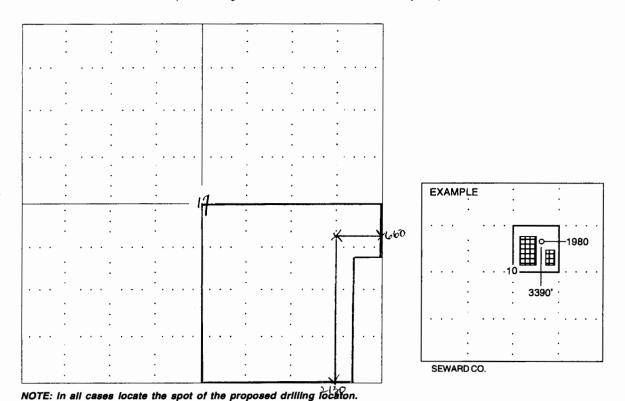
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	·
Lease: Peck, Gregory W.	feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 17-2	Sec. 17 Twp. 28 S. R. 19 V East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).