For KCC Use: Effective Date:	2-1-06
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

CCA2 Van Y Na		ITENT TO DRILL	Form must be Signed
SGA? 🗌 Yes 🔀 No		(5) days prior to commencing well	All blanks must be Filled
		AP 60'E	
Expected Spud Date February 2, 2006	6	Spot AF WO E	✓ East
month	day year	SE _ NE _ Sec. 15 Twp. 2	9 S. R. 19 West
33344		1980 feet from V	_
OPERATOR: License# 33344 V Name: Quest Cherokee LLC		600 feet from 🗸 E	
9520 North May Avenue, Suite 3	300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma	73120	(Note: Locate well on the Section Pla	nt on reverse side)
Contact Person Richard Marlin		County: Neosho	
Phone: (405) 488-1304		Lease Name: Clevenger, Joe D.	Well #: 15-1
	and by the KCC	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licens	ed by the RCC	Is this a Prorated / Spaced Field?	Yes VNo
Name: Will advise on the ACO-1		Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class	s: Type Equipment:	Nearest Lease or unit boundary: 600	
Oil Enh Rec Infield		Ground Surface Elevation: 968	feet MSL
✓ Gas Storage Pool		Water well within one-quarter mile:	Yes No
OWO Disposal Wildo		Public water supply well within one mile:	Yes ✓ No
Seismic: # of Holes Other		Depth to bottom of fresh water: 200	
Other Coalbed Methane		Deput to bottom of usable water.	
		Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 25 Length of Conductor Pipe required:	JONE
Operator:		Projected Total Depth: 1500	
Well Name:	Original Total Domby	Formation at Total Depth: Cherokee Coals	
Original Completion Date:	Original lotal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore	e? Yes 🗸 No	Well Farm Pond Other Air	
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with I	OWR [_])
Bottom Hole Location:		(Note: Apply for Permit with to Will Cores be taken?	Yes ✓ No
		Will Cores be taken? If Yes, proposed zone:	Yes V No
KCC DKT #:	AFF drilling, completion and eventual p	Will Cores be taken?	RECEIVED NSAS CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

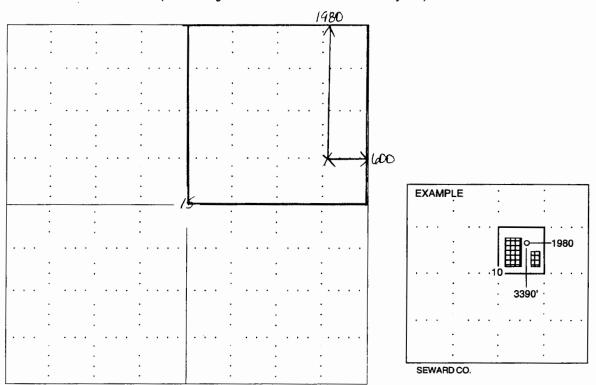
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from V N / S Line of Section
Lease: Clevenger, Joe D.	600 feet from F E / W Line of Section
Well Number: 15-1	Sec. 15 Twp. 29 S. R. 19
Field: Cherokee Basin CBM	
Number of Acres attributable to well: OTR / OTR / OTR of acreage: SE NE	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage:SENE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).