For KCC Use:	12.3.05
Effective Date:	12.700
District #	3
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## KANSAS CORPORATION COMMISSION CORRECTED OIL & GAS CONSERVATION DIVISION

		All blanks must be FI	Hed
		e (5) days prior to commencing well	
December 3, 2005	CORREC		
pected Spud Date		** - COATH AND	
	_/_ ,		
ERATOR: License# 33247		540 feet from N / S Line of Section  *** 990 feet from E / W Line of Section	
me: Petrol Oil and Gas, Inc.	200	is SECTION	
dress: 3161 East Warm Springs Road, #	300		
y/State/Zip: Las Vegas, NV 89120		(Note: Locale well on the Section Plat on reverse side)	
ntact Person: Paul Branagan one: (785) 733-2158		County: Coffey Lease Name: Greathouse Well #: 3-1	
one: (783) 733-2130		Field Name: Hatch NE	
NTRACTOR: License# 33557	<u> </u>	is this a Prorated / Spaced Field?	No
me: SKYY Drilling		Target Formation(s): Mississippian	
	/	Nearest Lease or unit boundary: 540'	
Well Drilled For: Well Class:	Type Equipment	Ground Surface Elevation: IVafeet N	ASL
Oil Enh Rec 🗸 trifield	<b>✓ Mud Rotary</b>	Water well within one-quarter mile:  ☐ Yes  ✓	]No -
✓ Gas Storage Pool Ex		Public water supply well within one mile:	No
OWNO Disposal Wildcat	Cable	Depth to bottom of fresh water: 3007 200+	
Selsmic;# of Holes Other		Depth to bottom of usable water: 200+ 200+	
		Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 40'	_
Operator:		Length of Conductor Pipe required: none Projected Total Depth: 1,800'	_
Well Name:		Formation at Total Depth: Mississippian	
Original Completion Date:	Original Total Depth:	Water Source for Dritting Operations:	
rectional, Deviated or Horizontal wellbore?	Yes / No	Well Farm Pond Other	
Yes, true vertical depth:	RECEIVED	DWR Permit #:	
ottom Hole Location: KANSA	S CORPORATION COMMISSION	(Note: Apply for Permit with DWR )	
	•		
	-MO17 2 0 200E	Will Cores be taken?	No
CC DKT #:	NOV 2 8 2005  DISSERVATION DIVISION AFI	If Yes, proposed zone: RECEIVED  **ANSAS CORPORATION OF	
CC DKT #:	DINSERVATION DIVISION AFI Illing WIGHTN/diSand eventual uirements will be met: prior to spudding of well; int to drill ahall be posted on e as specified below ahall be a plus a minimum of 20 feet into between the operator and the notified before well is either pic production pipe shall be ceme in Kansas surface casing orde the spud date or the well shall perein are true and to the best	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 5 20  CONSERVATION DIV.  Sech drilling rig; with and placement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging upged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, afternate it cement is plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.	06 ISION 3:
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co DKT #:  Compared the collowing minimum requires agreed that the following minimum requires. A copy of the approved notice of inte 3. The minimum amount of surface pipe through all unconsolidated meterials. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Eastermust be completed within 30 days of pereby certify that the statements made in the:  November 28, 2005 Signature of Complete 15 - 2 1 The Conductor pipe required N > 1 The Conductor pipe pipe pipe pipe pipe pipe pipe pip	ONSERVATION DIVISION AFI Illing WIENER; disand eventual uirements will be met: order to spudding of well; int to drill ahall be posted on e as specified below ahall be a plus a minimum of 20 feet into between the operator and the notified before well is either plu production pipe shall be ceme in Kansas surface casing orde if the spud date or the well shall berein are true and to the best Operator or Agent:	If Yes, proposed zone:  CANSAS CORPORATION OF CONSERVATION OF CONSERVATION DIVIDED IN CONSERVATION DIV	06 ISION
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a undersigned hereby affirms that the driss agreed that the following minimum requests accepted the appropriate district office power of the approved notice of interest intrough all unconsolidated materials. The minimum amount of surface pipe through all unconsolidated materials. If the well is dry hole, an agreement of the appropriate district office will be five appropriate district office will be five appropriate district office will be firm a LTERNATE II COMPLETION, Or pursuant to Appendix "B" - Eastermust be completed within 30 days of ereby certify that the statements made in the November 28, 2005 Signature of the November 28, 2005 Signature of the Conductor pipe required November 28, 2011 The authorization expires: 5-28.005	CINSERVATION DIVISION AFI Wing With Mark Conditions when the met: water to spudding of well; int to drill shall be posted on e as specified below shall be a plus a minimum of 20 feet into between the operator and the notified before well is either plu production pipe shall be ceme in Kansas surface casing orde the spud date or the well shall berein are true and to the best Operator or Agent:  72-00-00  1eet  1eet  277-06	If Yes, proposed zone:  CANSAS CORPORATION OF CONSERVATION OF CONSERVATION DIVIDED IN CONSERVATION DIV	06 ISION:  ISION:  C()