For KCC Use: Effective Date:	1-1.06
District #	1
SCA2 Von	□ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

COA: A ICS INC	(5) days prior to commencing well
	of days phone commencing wen
Expected Spud Date FEBRUARY 7 2006	Spot appx East
month day year	SE/4 NW/4 NW/4 Sec. 32 Twp. 20S S. R. 23 West
OPERATOR: License# 5086	825 feet from N / S Line of Section
Name: PINTAIL PETROLEUM, LTD. 7	1150 feet from E / W Line of Section
Address: 225 N. MARKET, SUITE 300	Is SECTIONRegularIrregular?
City/State/Zip: WICHITA, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: FLIP PHILLIPS	County: NESS
Phone: 316-263-2243	Lease Name: STUM 'SL' Well #: 1-32
CONTRACTOR: License# 5123	Field Name: WILDCAT
Name: PICKRELL DRILLING	Is this a Prorated / Spaced Field? Necessary Property Yes V Necessary Yes V Nec
TIGHTO,	Target Formation(s): MISSISSIPPIAN Nearest Lease or unit boundary: インじ
Well Drilled For: Well Class: Type Equipment:	
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2231
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ Ng You will within one mile: Yes ✓ Ng
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 180 (200) Yes VNo
Seismic;# of Holes Other	Depth to bottom of usable water: 680
Other	
If OWNERO and well information on follows:	Surface Pipe by Alternate: 1 2 2 250'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 4400'
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Pettern Hele Legation.	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No
KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: NESS		
Operator: PINTAIL PETROLEUM, LTD.			
Lease: STUM 'SL'			
Well Number: 1-32	Sec. 32 Twp. 20S S. R. 23 ☐ East ✓ Wes		
Field: WILDCAT			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED JAN 2 6 2006 KCC WICHITA EXAMPLE 1980 3390

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).