For KCC Use: Effective Date:	1-25-06
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED AND 2 4 2005

Form C-1
December 2002
must be Typed

NOTICE OF INTENT TO DRILL

Form must be Typed

CC WICHI A Polanks must be Filled

	C five (5) days prior to commencing well
*** Fobruse: 1 2005	CORRECTION***
Expected Spud Date February 1, 2005 month day year	Spot East Sw Sec. 26 Twp. 32 S. R. 10 X West
21101	1650 feet from X N / S Line of Section
OPERATOR: License# 31191	330 feet from E / XW Line of Section
Name: R & B OIL & GAS	Is SECTION X Regular Irregular?
Address: P. O. Box 195 City/State/Zip: Attica, Kansas 67009-0195	
Contact Person: Randy Newberry	(Note: Locate well on the Section Plat on reverse side) County: Barber
Phone: 620/254-7251	County:Barber
FIIOIIO.	Field Name:
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Mississippi
W. H. D. W. A. E	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1440 ' est. feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Dopth to bottom of fresh water: 120'
Seismic;# of Holes Other	Depth to bottom of usable water:180'
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250' +/-
Operator:	None
Well Name:	Projected Total Depth: 4500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
<u> </u>	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other X
If Yes, true vertical depth;	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KGC DKT #:	Will Cores be taken?
WAS: 1650' FNL, 1650' FWL, NWSEN'	
IS:1650' ENIL 220'EVALL ANALOVATABLE	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and even	tual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eithe 6. If an ALTERNATE II COMPLETION, production pipe shall be of Or pursuant to Appendix "B" - Eastern Kansas surface casing	be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. I the district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the t	pest of my knowledge and belief.
Date: 1/23/06 Signature of Operator or Agent: Sally	
Say MOC Has ONLY	Remember %:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API * 15 · <u>DD 7 32974 - 00 - 00</u>	- File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP1-20-06/RJP1-27-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7.20-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective dat	e.) check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent::	Signature of Operator or Agent:
L	Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202