| For KCC Use: | 7-4-06 |
|-----------------|-------------|
| Effective Date: | 2-7-09 |
| District # | |
| SGA? Yes | X No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date | February | 13 2006 | Spot | □ Ea |
|---|--|--|--|--|
| | month | day year | SW - SE - SW Sec. 1 Twp. 28S | s. R. ³³ |
| 3245 | 57 | | 330feet fromN / 🗸 | |
| OPERATOR: License# 3245 | CVIIC | · . | 1650 feet from E / 🗸 | |
| Name: ABERCROMBIE ENER | 001 001 | | Is SECTION ✓ RegularIrregular? | JVV Line of Section |
| Address: 150 N. MAIN, SUITE | 67202 | | is Sectionnegularirregular? | |
| City/State/Zip: WICHITA, KS | 6/202 | | (Note: Locate well on the Section Plat on re- | verse side) |
| Contact Person, DON BEAUC | CHAMP | | County: HASKELL | |
| Phone: 316-262-1841 | | | Lease Name: ANSHUTZ | Well #:1-1 |
| | 30684 | c ./ | Field Name: SANTA FE NORTH | |
| CONTRACTOR: License# | | | * Is this a Prorated / Spaced Field? | Yes ✓ |
| Name: ABERCI | COMUTE K | TD INC. | Target Formation(s): Marmaton, Morrow, Mississippian | |
| W-# D-# 1 5 | 14/-1/-01 | | Nearest Lease or unit boundary: 330' | |
| Well Drilled For: | Well Class: | Type Equipment: | Ground Surface Elevation: 2963+/- | feet M |
| Oil Enh Rec | | ✓ Mud Rotary | Water well within one-quarter mile: | Yes 🗸 |
| ✓ Gas ✓ Storage | Pool Ext. | Air Rotary | Public water supply well within one mile: | Yes ✓ |
| OWWO Disposal | Wildcat | Cable | Depth to bottom of fresh water: 625' | □ 162 🛕 |
| Seismic;# of Ho | oles Other | | Depth to bottom of usable water: | |
| Other | | | | |
| | | | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information | on as follows: | | Length of Surface Pipe Planned to be set: | |
| Operator: | | | Length of Conductor Pipe required: None | |
| Well Name: | | | Projected Total Depth: 5650' | |
| Original Completion Date | e:Orig | ginal Total Depth: | Formation at Total Depth: Miss. St. Louis | |
| Dissertional Desired 1 | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Horiz | zontal wellbore? | Yes ✓ No | ✓ Well Farm Pond Other | |
| If Yes, true vertical depth: | | | DWR Permit #: | |
| Bottom Hole Location: | | | (Note : Apply for Permit with DWR | () / |
| | | | | |
| KCC DKT #: | | | | |
| KCC DKT #: | | | , | |
| RATED & SPACED HUGOTO | ON & PANOMA | | Will Cores be taken? If Yes, proposed zone: | Yes ✓ |
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| RATED & SPACED HUGOTO | ON & PANOMA | | Will Cores be taken? If Yes, proposed zone: | Yes ✓ |
| RATED & SPACED HUGOTO | ON & PANOMA | | Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 ethers. | RECEIVED CORPORATION CON |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | Location of Well: County: HASKELL |
|--|--|
| Operator: _ABERCROMBIE ENERGY, LLC | |
| Lease: ANSHUTZ | feet from N / S Line of Section 1650 feet from E / W Line of Section |
| Well Number: | Sec. 1 Twp. 28S S. R. 33 East ✓ Wes |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: SW - SE - SW | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

ONE-SECTION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section 174, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

