For KCC Use: 2-4-06

Effective Date: 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

st be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

February 4, 2006		
xpected Spud Date	Spot	✓ East
month, day year	ApE2 SWNW - NE Sec. 17 Twp. 16 S. R. 25	West
PPERATOR: License# 32294	990 feet from VN / S Line of	Section
ame: Osborn Energy, LLC	1990 feet from F E / W Line of	Section
ddress. 24850 Farley	is SECTION ✓ Regular Irregular?	
ity/State/Zip: Bucyrus, KS 66013	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Jeff Taylor	County: Miami	
none: (913) 533-9900	Lease Name: Eidemiller Well #: 2-	17
5995	Field Name:	
ONTRACTOR: License# 5885 √ Ime: Susie Glaze dba R.S. Glaze Drilling		Yes ✓ No
ime: Susie Glaze aba N.S. Glaze Diffilling	Target Formation(s): Squirrel	
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 650'	
Oil / Enh Rec / Infield Mud Rotary /	Ground Surface Elevation: n/a	feet MSL /
✓ Gas Storage Pool Ext. ✓ Air Rotary		Yes No
OWWO Disposal Wildcat Cable		Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100'	
Other	Depth to bottom of usable water: 300'	
	Surface Pipe by Alternate: 1 2 2	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	***************************************
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 750' Formation at Total Depth: Squirrel	-
Original Completion Date:Original Total Depth:	Torridation at Total Dopuli.	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
fes, true vertical depth:	Well ✓ Farm Pond Other	
ottom Hole Location:	DWR Permit #:	/
CC DKT #:	(Note: Apply for Permit with DWR)	Yes √No
DKI #.	-	tes VN0
	If Yes, proposed zone:	
AFF	FIDAVIT *ANSAS CORPO	RATION COMMIS
a consideration and beautiful affirms that the stabilities are referred and the		
ie undersigned nereby aπirms that the dniling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	2.0.2000
	olugging of this well will comply with K.S.A. 55 et. seq.	3 0 2006
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 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the surfaced state. If the well is dry hole, an agreement between the operator and the construction of the surfaced state. The appropriate district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	ach drilling rig; ONSERVA The top circulating cement to the top; in all cases surface pipe shifts the underlying formation. In the underlying formation. In the underlying formation is necessary prior to pugged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spur #133,891-C, which applies to the KCC District 3 area, alternate III be plugged. In all cases, NOTIFY district office prior to any cemented in the cases is the plugged.	TION DIVISION HEARTS Plugging; ad date.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

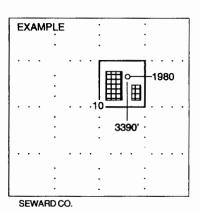
API No. 15	Location of Well: County: Miami									
Operator: Osborn Energy, LLC	990 feet from N / S Line of Section									
Lease: Eidemiller	1990 feet from ✓ E / W Line of Section									
Well Number: 2-17	Sec. 17 Twp. 16 S. R. 25 VEast West									
Field:										
Number of Acres attributable to well:	Is Section: Regular or Irregular									
QTR / QTR / QTR of acreage: ApE2 _ swnw _ NE	if Section is irregular, locate well from nearest corner boundary.									
	Section corner used: NE NW SE SW									

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).