# For KCC Use: Effective Date: 2-4-0 6 District #\_\_\_\_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

All Baltas Busines Must be approved by KCC five (5) days prior to commencing well  All Baltas Busines	District #	TENT TO DRILL	Form must be Signed
Spot	Jan 100 ZX 110		All blanks must be Filled
Spot	1 21 05	20'W & 20'N - W/2- E/2-NW	
1300   Section   No.   Section   No.   Section   No.   Section   No.	Expected Spud Date 1-31-06	Spot '	East
Address: 70. Dox 33   Neet from	,	·	
Name: Madd Of Operations, Inc.  defects: P.D. Box 33  City/State/Dig. Russalf, Ns. 67665  Country, Russalf, Ns. 67665  Ns. 6766  Ns. 67666  Ns. 67666  Ns. 67666  Ns. 67666  Ns. 67666  Ns. 6766	OPERATOR: License#	Total Total	
Contact Person. Allen Bangert   Contact Person. Allen Banger	Name: Mai Oil Operations, Inc.	Teet fromE /	✓ W Line of Section
County: Russell Person, Allen Bangert Phone, 755:463-2169  CONTRACTOR: Licenses 90606  Name: Multin Drilling Co., Inc.  Well Drilled For: Well Class: Type Equipment:   Oil   Enh Rec   Infield   Muld Rotary	Address: P.O. Box 33	ls SECTION ✓ Regularirregular?	
County: Russell Person, Allen Bangert Phone, 755:463-2169  CONTRACTOR: Licenses 90606  Name: Multin Drilling Co., Inc.  Well Drilled For: Well Class: Type Equipment:   Oil   Enh Rec   Infield   Muld Rotary	City/State/Zip: Russell, Ks. 67665		reverse side)
CONTRACTOR: Licenses 30606 / Name: Multin Drilling Co., Inc.  Well Drilled For: Well Class: Type Equipment:   Oil   Enh Rec	Contact Person: Allen Bangert	County: Russell	
Summer Murfin Diffling Co., Inc.	Phone: 785 483 2169		Well #: 2-22
Name: Well Drilled For:   Well Class:   Type Equipment:   Value   Transper Formation(s): Affueble   Name:   Name: Mell Class:   Type Equipment:   Value   Name:   Na	30606	Field Name: Wildcat	
Well Drilled For:   Well Class:   Type Equipment:   Marest Lase or unit boundary:   1040'   Ground Surface Elevation:   1699'   Mode Surface   Mode   Mode Notary   Mode	CONTRACTOR: License#		Yes _✓ No ✓
Ground Surface Elevation   Gery   Mud Rotary   Air R	Name: Warning 55:, Wis.	Target Formation(s): Arbuckle	
Water well within one-quarter mile:   Yes   No   Water well within one mile:   Yes   No   Depth to bottom of tesh water.   1907   Yes   No   Depth to bottom of tesh water.   1907   Yes   Y	Well Drilled For: Well Class: Type Equipment:		
Gas   Storage   Pool Ext   Cable   C	✓ Oil / Enh Rec Infield ✓ Mud Rotary /	Ground Surface Elevation: 1689'	
Selsmic;    # of Holes   Other		·	
Depth to bottom of tresh water.   400		11.7	Yes <b>↓</b> No
Depth to bottom of usable water:   Surface Pipe by Natreanse:   To   2   2   2   2   2   2   2   2   2			
Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Surface Pipe Planned to be set: \( \frac{150}{20} \)   Length of Conductor Pipe required. None. \( \frac{150}{20} \)   Methods: \( \frac			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Water Source for Drilling Operations: Water Source for Operation on Challs Water Source for Drilling Operations: Water			
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves No If Yes, true vertical depth: Water Source for Drilling Operations: Water Source for Drilling Operations on Source for Drilling Operations: Water Source for Drilling Operations on Source for Drilling Operations on Source for Drilling Operations on Source for Drilling Operations: Water Source for Drilling Operations on Source for Drilling Operation	Operator:	Length of Conductor Pipe required: 13015	A de
Water Source for Drilling Operations:  Water Source for Drilling Drill Prem Premit with DWB  Water Source for Premit with DWB  Water Sour		- Arbuckle	b
Directional, Deviated or Horizontal wellbore?  If Yes, rue vertical depth:  Bottom Hole Location:  (Note: Apply for Permit with DWR	Original Completion Date:Original Total Depth:		2111
DWR Permit #:   DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:   DW	Directional Deviated or Horizontal wellbore?		
Bottom Hole Location:    Will Cores be taken?			111111111111111111111111111111111111111
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B'' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 1-26-06  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 167-23329-00-00  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribut plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropri	·		- FT.
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Spud date: Agent: Signature of Operator or Agent:			114
Spud date: Agent: Signature of Operator or Agent:	(This authorization vote it clining not started within a mortins of approval date.)	Well Not Drilled - Permit Expired	
	Spud date:Agent:		

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Russell
Operator: Mai Oil Operations, Inc.	1300 feet from
Lease: Haberer	1300 feet from N / S Line of Section 1630 feet from E / W Line of Section
Well Number: 2-22	Sec. 22 Twp. 12 S. R. 15 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W/2 - E/2 - NW/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

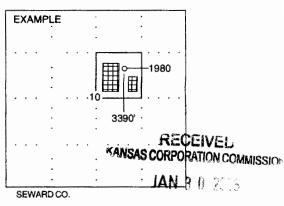
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.



GONSERVATION DIVISION WICHITA, KS

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).