For KCC Use:	2-4-06
Effective Date:	2-7-29
District #	<i>3</i>
SGA? Yes	✗ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

			Fo	rm C-1
		Dece	mbe	r 2002
	Form	must	be '	Typed
	Form r	nust b	e S	igned
ΑIJ	blanks	must	be	Filled

Expected Spud Date February 3, 2006	Sant III	
month/ day year	(40 € 2 SE NE 0 20 10 =	East Nest
33344	1980 feet from V N / S Line of Section	
OPERATOR: License# 33344 V Name: Quest Cherokee LLC	600 feet from FE / W Line of Section	
Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 488-1304	Lease Name: LDH Farms Well #. 9-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 600	
Oil / Enh Rec Infield Mud Rotary		MSL /
Gas Storage Pool Ext. Air Rotary		_No ∕
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
Other Coalbed Methane	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
AEE	RECEIVED	···-
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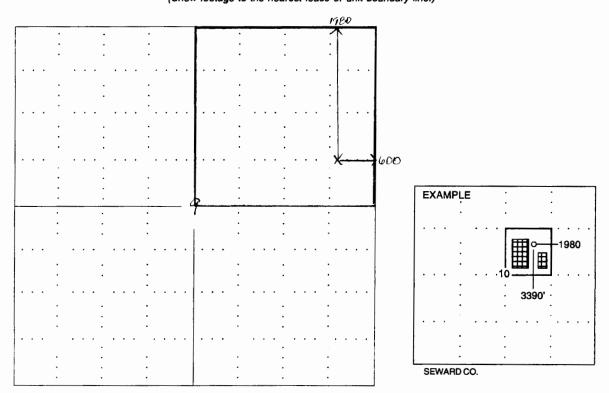
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: LDH Farms	1980 feet from N / S Line of Section 600 feet from E / W Line of Section
Well Number: 9-1	Sec. 9 Twp. 29 S. R. 19 V East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: SE NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).