For KCC Use:	2-4-06
Effective Date: _	27706
District #	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

GGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Signed
Must be approved by KCC five	(5) days prior to commencing well
A	PX. 74'SE - E2-5W-NW
Expected Spud Date January 31, 2006	Spot East
month day year	irregular section Sec. 17 Twp. 35 S. R. 16 West
DPERATOR: License#33168	★ 330' FSL feet from N / S Line of Section
lame: WOOLSEY OPERATING COMPANY, LLC	1020' FWLfeet fromE /W Line of Section
ddress: 125 N. Market, Suite 1000	Is SECTIONRegularIrregular?
ity/State/Zip: Wichita, Kansas 67202	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Dean Pattisson	County: Comanche
hone: 316-267-4379 ext 107	Lease Name: McMORAN 'A' GU Well #: 4
5000	Field Name: Yellowstone
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
ame: Duke Drilling Co., Inc.	Target Information(s): Mississippian
Well Drilled For: Well Class: , Type Equipment:	Nearest Lease or unit boundary: 430' (?) 336'
	Ground Surface Elevation: 1966' feet MSL
	Water well within one-quarter mile:
Gas' Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water:180'
Other	Surface Pipe by Alternate: 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5900'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other To be hauled
Yes, true vertical depth:	DWR Permit #:
,	DVVA Fellint #.
·	(Note: Apply for Permit with DWR )
dottom Hole Location:	
Sottom Hole Location:	(Note: Apply for Permit with DWR )
Ottom Hole Location:  CC DKT #:  2048 FNL	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:
Ottom Hole Location:  CC DKT #:  2048 FNL	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:
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AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason through all unconsolidated materials plus a minimum of 20 feet into the strong and an agreement between the operator and the strong and all unconsolidated materials plus a minimum of 20 feet into the strong and an agreement between the operator and the strong and an appropriate district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the part of the production pipe required Signature of Operator or Agent:  Dean Pattiss  For KCC Use ONLY  API # 15 - O33-2/4-56-00-00  Conductor pipe required None feet per Alt. (1) X Approved by: Pull-30-06  This authorization expires: 7-30-06	Will Cores be taken?  If Yes, proposed zone:    Yes

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Comanche
Operator: WOOLSEY OPERATING COMPANY, LLC	330' FSL feet from N / V S Line of Section
_ease: McMORAN 'A' GU	1020' FWL feet from E / W Line of Section
Well Number: 4	Sec17
Field: Yellowstone	
Number of Acres attributable to well:	Is Section: Regular or 🗹 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	butable acreage for prorated or spaced wells.) est lease or unit boundary line.)
5230'	
	·
2378'	2370'
2378'	
	·
1020' FWL	
330' FSL	EXAMPLE : :
5280'	
	1980
	3390' ·

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 30, 2006

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application
McMoran A GU Lease Well No. 4
SW/4 Sec. 17-35S-16W
Comanche County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits well away from the draw.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant