Form C-1

For KCC Use: 2-4-06

# Kansas Corporation Commission

NOTICE OF INTENT TO DRILL   Must be approved by KCC (two (5) days prior to commencing well all blanks must be Signed Blanks must b		ERVATION DIVISION December 2002 Form must be Typed
Expecied Spud Date Fobrushy 3 2006    Spot Bot S & 110' E of S & 110' E	District #NOTICE OF IN	TENT TO DRILL Form must be Signed
Septid Set   10 Set		(5) days prior to commencing well
Selection   Spin Unit   Selection   Sele	February 3 2006	
QAGG FINL	Expected Spud Date	00 00
WOOLSEY OPERATING COMPANY_LLC   Address: 25 N Market Subtle to Name	momi day year	
Name: WOUSEY-TO-PETRING COMPARY: ICC Address: 128 N. Market, Suite 1000 City/State/Zip. Wichta, Kansas 67202 Contract Person. Bear Pattisson. Phone: 316-267-4379 axt 107.  CONTRACTOR: Licensee* 5822  CONTRACTOR: Licensee* 5822	OPERATOR: License#	
CityState/Zpp.   Wichitak Kanasa 67/202   Contact Person. Dean Pattisson   Contact Person. Dean Pattisson   Contact Person. Dean Pattisson   Contact Person. Dean Pattisson   County:   Traffas		leet from P E / W Line of Section
County: Barber  County: Barber  County: Stewart Trust 'A' Well s: 2 OWWO  Phone: 318-267-4379 ext 107  County: Stewart Trust 'A' Well s: 2 OWWO  Name: Val Energy, Inc.  Well Drilled For: Well Class: Tipe Equipment:	Address.	Is SECTIONRegularIrregular?
Phone: 316-267-4379 ext 107  CONTRACTOR: License# 5822    Vall Energy, Inc.   Season Field?   Vall Energy, Inc.	CITY/State/ZID.	(Note: Locate well on the Section Plat on reverse side)
Phone: 316-267-4379 ext 107  CONTRACTOR: License# 5822    Vall Energy, Inc.   Season Field?   Vall Energy, Inc.	Contact Person: Dean Pattisson	County
CONTRACTOR: Licensee   5822	Phone: 316-267-4379 ext 107	Lease Name:
State   Promated / Spaced Field?   Spaced Fi	5822	Field Name.
Well Drilled For:   Well Class:   Type Equipment:   Mud Rotary   Mud	Vol Engray Inc	Is this a Prorated / Spaced Field?
Well Critical For:   Well Class:   Type Equipment:   Ground Surface Elevation:   1513'   feet MSL   Water well within one-quarter mile:   ves   No   No   No   No   No   No   No   N	Name: Var Erlorgy, mo.	larget information(s): Wildside Specific
Ground Surface Elevation: 1513*	Well Drilled For: Well Class: , Type Equipment:	Nearest Lease of unit boundary.
Waler well within one quarter mile:		around Sandos Elevation.
Selsmic;    # of Holes   Other   Other   Other   Selsmic;    # of Holes   Other   Other   Selsmic;    # of Holes   Other   Other   Selsmic;    # of Holes   Other   Selsmic;    # of Holes   Other   Selsmic;    # of Holes   Other   Selsmic;      1		
Seismic;    # of Holes   Other   Oth		
Depth to bottom of usable water:     Depth to bottom of usable water:     Depth to bottom of usable water:	Bound Development Dealer	Depth to bottom of flesh water.
If OWWO: old well information as follows:   Operator:   Sun Range Resources   Sun Range Resources   Stewart C-1   Criginal Completion Date:   12/10/1977   Original Total Depth:   4660   Projected Total Depth:   Simpson   Sim		Depth to bottom of usable water:
If OWWO: old well information as follows:   Operator: Sun Range Resources   Well Name: Stewart C-1   Original Completion Date: 12/10/1977 Original Total Depth: 4660     Well   Farm Pond   Other To be hauled     Well   Farm Pond   Other To be ha		
Operator: Stewart C-1 Original Completion Date: 12/10/1977 Original Total Depth: 4660  Directional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Length of Surface Pipe - None
Well Name: Original Completion Date: 12/10/1977 Original Total Depth: 4660    Yes, true vertical depth:   Bottom Hole Location:   KCC DKT #:   Well   Farm Pond   Other   To be hauled	Operator.	Length of Conductor Fipe required.
Water Source for Drilling Operations:   Water Source for Drilling Operations Violance for Drilling Operations   Water Source for Drilling Operations Violance for Drilling Operations Violance for Drilling Operations   Water Source for Drilling Operation Source for Source for Drilling Operation Source for Source for Source for Drilling Operation Source for Source	well name:	Projected Total Deptil.
If Yes, true vertical depth:	Original Completion Date: 12/10/1977 Original Total Depth: 4660	Tomaton at Total Depart.
DWR Permit #:	Diversional Deviated or Herizontal wellhore?	To be besided
Bottom Hole Location:		
Will Cores be taken?		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SANSAS CORPORATION COMMISSION.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases successively an appropriate district office before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 01/27/2006 Signature of Operator or Agent: Dean Pattisson  For KCC Use ONLY API #15 - 007-20555-00-0/ Conductor pipe required 1919		
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Dean Pattisson    For KCC Use ONLY		
Dean Pattisson   Remember to:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Dean Pattisson   Remember to:		
For KCC Use ONLY  API # 15 - OO7 - 205555 - 00 - 0 /  Conductor pipe required	Date: 01/27/2006 Signature of Operator or Agent:	Title: Operations Manager
For KCC Use ONLY  API # 15 - OO7-205555-00-0/  Conductor pipe required	Dean Pattisso	
API # 15 - OO7-205555-00-0/  Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	1 ·	
Conductor pipe required		- File acreage attribution plat according to field proration orders:
Approved by: Drw 1-30-06  This authorization expires: 7-30-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Conductor pipe requiredfeet	
This authorization expires: 7-30-06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 7-30-06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Approved by: 1-30-06	1.
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	7-20-06	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:	This addition expires.	check the box below and return to the address below.
Date:	, , , , , , , , , , , , , , , , , , ,	Well Not Drilled - Permit Expired
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

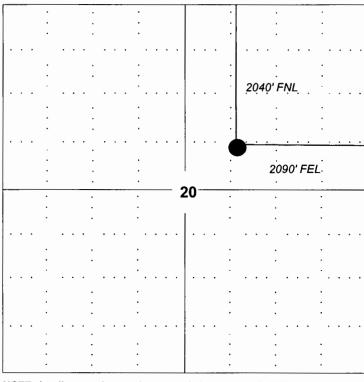
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

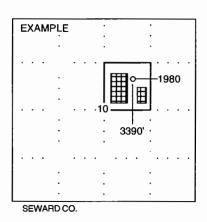
API No. 15 -	Location of Well: County:Barber
Operator: WOOLSEY OPERATING COMPANY, LLC	feet from VN / S Line of Section
Lease: STEWART TRUST 'A'	2090' FEL feet from F E / W Line of Section
Well Number: 2 OWWO	Sec. 20 Twp. 33 S. R. 10 East V Wes
Field: Traffas	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage:C	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLENE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 30, 2006

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application

Stewart Trust A Lease Well No. 2 OWWO

NE/4 Sec. 20-33S-10W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant File