# For KCC Use: 2-5-06 Effective Date: 5 District # 5 SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Must be approved by KCC five	(5) days prior to commencing well	
SPERATOR: Licenses 3-906  Mane: TWINPEOUCHON COMPANY  ddress: 150 HIGHWAY 39  To High Parton: MICHAEL J. A. J. S.	xpected Spud Date		1/
tame: TWM PRODUCTION COMPANY  defines: \$500-161/4787 39	PERATOR: License# 5488	leet nom	
Indept	Name: TWM PRODUCTION COMPANY	leet from \(\forall \) \(	n
Note: Locate well on the Section Plat on reverse size)	1150 HIGHWAY 39	Is SECTION Regular Irregular?	
County, *ALLER   Person: MICHAEL J. DRI JENNEY WIMBET	http://state/Zip. CHANUTE, KANSAS 66720	(Note: Locate well on the Section Plat on reverse side)	
Contractor   Licease Name: CANNONA   Well #: 45	Contact Person: MICHAEL J. OR JENNIFER WIMSETT	County: ALLEN	
CONTRACTOR: Licenses   5491	Phone: 620-431-4137	Lease Name: CANNON A Well #: 45	
Substance   See		Field Name. HUMBOLDT/CHANUTE	
Target Formation(s): BARTLESVILE   Bartles Lease or unit boundary. 1730/WEST LINE   Ground Surface Elease	CONTRACTOR: License# 5491 V		/ No
Nearest Lease or unit boundary:   1730 WEST LINE	Name: W & W PRODUCTION COMPANY	Target Formation(s): BARTLESVILLE	<u></u>
Ground Surface Elevation:		Nearest Lease or unit boundary. 1730 WEST LINE	
Commonstration   Comm	Well Drilled For: Well Class: Type Equipment:		MSL.
Gas Storage Poc Ext. Air Rotary OWO Disposal Wildcat Seismic; # of Holes Other Other Seismic; # of Holes Other Other Office Other Office Othe			7
Depth to bottom of fresh water. 100*   Depth to bottom of fresh water. 100*   Depth to bottom of susble water. 200*   Depth to bottom of usable water. 200*   Depth	Gas Storage ✓ Pool Ext. Air Rotary		7 No
Seismic:	OWWO Disposal Wildcat Cable		<b>y</b> 110
COWNC: old well information as follows:   Coperator:	Seismic; # of Holes Other		
Length of Surface Pipe Plannend to be set: 20   Length of Conductor Pipe required:	Other		
Operator: Well Name: Original Completion Date: Original Completion Dat			
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original C	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: BARTLESVILE  Valer Source for Drilling Operations:    Water Source for Drilling Operations:	Operator:		
Original Completion Date:Original Total Depth:	Well Name:		***************************************
Note: Apply for Permit with DWR   DWR Permit #:	Original Completion Date:Original Total Depth:	Formation at total Deptil.	***************************************
Yes, true vertical depth:   DWR Permit #:	Sincetional Deviated on Marianetal wellhours		
Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes   Note: CDKT #:     Will Cores be taken?     Yes   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with Note: Apply for Permit with K.S.A. 55 et. Apply for P		Well ✓ Farm Pond Other	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et as a CORPORATION COMM to a great that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface DISERVATION DIVISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production caping is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Therefore to:  For KCC Use ONLY  API * 15 - OOI - 29 359 - OOO  Conductor pipe required	•	DWR Permit #:	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SSAS CORPORATION COMM t is agreed that the following minimum requirements will be met:  JAN 3 0 2005  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface DISERVATION DIVISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge, and belief.  For KCC Use ONLY  API # 15 - OO / 2 9 35 9 - OO OO  Conductor pipe required	Bottom Hole Location:		
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1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface intended in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge, and belief.  Date: II 26   06   Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OO I - 29 35 9 - OO OO  Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. sec. SCORPORATION	COMM
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For KCC Use ONLY API # 15 - OO /- 29 35 9 - OO OO Minimum surface pipe required	<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the</li></ol>	of by circulating cement to the top; in all cases surface with a surface within a surface	Ing; e. enting
For KCC Use ONLY  API # 15 - OOI - 29359 - OOO  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. ©  Approved by: RTP 1-31-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  API # 15 - OOI - 29359 - OOOO  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:		: (a i) · /	
API # 15 - OO/- 29359 - OOOO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. ◆ ② Approved by: RTP1-31-06 This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:		Remember to:	
Conductor pipe required	For KCC Use ONLY	• • • • • • • • • • • • • • • • • • • •	
Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. 4 ②  Approved by: RTPI-31-06  This authorization expires: 7.31-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	· ·	• • •	1
Minimum surface pipe required 20 feet per Alt. ◀ ②  Approved by: PTPI-31-06  This authorization expires: 7·31-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Conductor pipe required NONE feet		6
Approved by: RTF1-81-06  This authorization expires: 7·31-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date:			, 1
This authorization expires: 7 · 31 · 06 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	0781-81:0G		
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:			1/
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lu lu	Spud date:Agent:	•	-  >
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			-   O

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

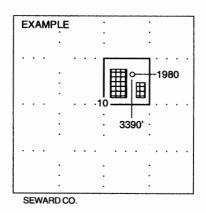
API No. 15	Location of Well: County: ALLEN
Operator: _TWM PRODUCTION COMPANY	1900 feet from N / ✓ S Line of Section
Lease: CANNON A	1900 feet from N / S Line of Section 3550 feet from V E / W Line of Section
Well Number: 45	Sec. 22 Twp. 26 S. R. 18 ✓ East West
Field: HUMBOLDT/CHANUTE	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

RECEIVED MANSAS CORPORATION COMMISSION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding Anons, () 2006, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

CONSERVATION DIVISION MICHITALKS

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).