For KCC Use: 2.5.66
Effective Date: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

West Sec 2 Tup 2 5 5 18 West West West Sec 2 Tup 2 5 5 18 West	Expected Spud Date January 30 2006	Spot 🗸 Ea:	st
OPERATOR: Licensed **OPERATOR:	month day year	√√/2. <u>SE - NE</u> Sec. <u>22</u> Twp. <u>26</u> S. R. <u>18</u> We	st
Name : MA PRODUCTION COMPANY Address: 190 MCMARL J. OR JENNERE WIMSETT Phone: 250-431-4137 CONTRACTOR: Licensel' 591 Name: W & W PRODUCTION COMPANY Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Wall Bridge Window W	ORERATOR: Licenset 5488	Test non 14 7 4 6 Line of occion	
Address: 1150 HIGHWAY 38 SECTION PROJUET (ANNES 69720 Contract Person MICHAEL J. CAY LENNEER WINSETT PHONE: \$284314137 Contract Person MICHAEL J. CAY LENNEER WINSETT PHONE: \$284314137 Contract Person MICHAEL J. CAY LENNEER WINSETT PHONE: \$284314137 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Ground Strates Elevation: feet MSL	Name: TWM PRODUCTION COMPANY	500feet from ✓ E / W Line of Section	
CONTRACTOR: Leanuer 5491 Name: W. A. W. PRODUCTION COMPANY Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Water Source for Ordinary Open Canada Competence of Configuration of Total Depth: Water Source for Ordinary Open Canada Competence Water Source for Open Canada Com	1150 HIGHWAY 39	Is SECTION _✓RegularIrregular?	
County. ALLES County	City/State/Zip: CHANUTE, KANSAS 66720	(Note: Locate well on the Section Plat on reverse side)	
Lease Name CANNONA Woil # 46	Contact Boroon: MICHAEL J. OR JENNIFER WIMSETT		
CONTRACTOR: Loensels 5491 Name, W & W PRODUCTION COMPANY Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Seismic: # of Holes Infield Mud Rotary Gas Storage Pool Ext. Air Rotary GWO Oisposal Wildcat Cable Seismic: # of Holes Oner Other Seismic: # of Holes Oner Operator: Well Name: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Original Condition Date: Original Total Depth: Ori	Phone: 620-431-4137	Lease Name: CANNON A Well #-46	_
CONTRACTOR: Licensee* 5491 Name. W. A. Procalled / Spaced Field? ves No	Priorie.	Field Name: HUMBOLDT/CHANUTE	
Well Drilled For: Well Class: Type Equipment: Nanerast Lease or unit boundary: Son EAST LINE Ground Surface Elevation: Ground Su	CONTRACTOR: License# 5491 Name: W & W PRODUCTION COMPANY	Is this a Prorated / Spaced Field?	10
Ground Surface Elevation: feet MSL	Ivalile.	Target Formation(s):	
Common C	Well Drilled For: Well Class: Type Equipment:		
Gas	✓ Oil Enh Rec Infield ✓ Mud Rotary		_
Cable Gelsmit:		•	-
Seismic: # of Holes Other			1 0
Depth to bottom of usable water			
Surface Pipe by Alternate:		Depth to bottom of usable water: 200+	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, rue vertical depth: Bottom Hole Location: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 3 0 20:55 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and the set through all unconsolidated materials plugging of the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kanasas surface casing order #133,891-C, which applies to the CD bits it is area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part of the provided provided spursation date) please fine undervised exprastion date) please check the box below and reproval dates. For KCC Use ONLY API # 15 . O	Other		
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: BARTLESVILLE Projected Total Depth: BARTLESVILLE	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: BARTLESVILLE Projected Total Depth: BARTLESVILLE	Operator:	Length of Conductor Pipe required: NONE	
Original Completion Date:Original Total Depth:	Well Name:	Projected Total Depth: 900	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Formation. Water Source for Drilling Operations: Water Source for Drilling Formation. Water Source for Brilling Formation. Water Source for Brilling Formation. Water Source for	Onginal Completion Date: Original Total Depth:	Formation at Total Depth: BARTLESVILLE	_
If Yes, true vertical depth:		Water Source for Drilling Operations:	
Bottom Hole Location: KCC DKT #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Weil ✓ Farm Pond Other	/
Will Cores be taken? If Yes, proposed zone: **RECEIVED** **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **JAN 3 0 2005** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office **prior* to spudding of well; 2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below **shall be set* by circulating cement to the top; in all cases surface pipe **shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days* of spud date.** Or pursuant to Appendix "B" - Eastern Kansas surface casing order **#133.891**C., which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In **all cases, NOTIFY district office** prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. **Panuary 26, 2006** Signature of Operator or Agent:	If Yes, true vertical depth:	DWR Permit #:	
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Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: Date: January 26, 2006 Signature of Operator or Agent: For KCC Use ONLY	plugging of this well will comply with K.S.A. 55 et. seq. JAN 3 0 2035 ach drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;)
Minimum surface pipe required 26 feet per Alt. • (2) Approved by: 27-31-06 This authorization expires: 7.31-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best. Date: January 26, 2006 Signature of Operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. JAN 3 0 2035 ach drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in; Inted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	ng
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

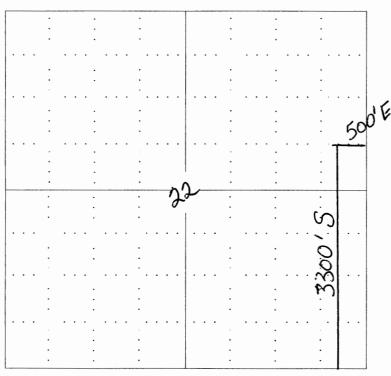
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

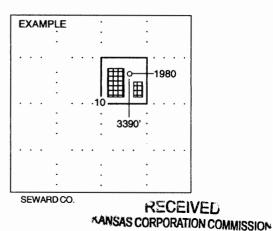
API No. 15	Location of Well: County: ALLEN
Operator: TWM PRODUCTION COMPANY	3300 feet from N / ✓ S Line of Section
Lease: CANNON A	500 feet from N / ✓ S Line of Section Feet from ✓ E / W Line of Section
Well Number: 46	Sec. 22 Twp. 26 S. R. 18 ✓ East West
Field: HUMBOLDT/CHANUTE	
Number of Acres attributable to well: OTR / OTR / OTR of persons: SE NE	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - SE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

JAN 3 0 2003

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).