For KCC Use: Effective Date: District #_

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

ies Ztito	(5) days prior to commencing well	_
Expected Spud Date February 1 2006	Spot 50' N & 130' E of	East
month day year	SW - NE - SW Sec. 35 Twp. 9 S. R. 21W	X West
OPERATOR: License# 4058	1700feet from N / X S Line of Sec	
AMEDICAN WADDIOD INC	1780feet from E / X W Line of Sec	ction
D 0 D 200	Is SECTION X RegularIrregular?	
City/State/Zip: Garden City, KS 67846		
0 .1 O.D i	(Note: Locate well on the Section Plat on reverse side) County: Graham	
(620) 275 0221	Do Voung 1_	35
	Lease Name. — Well #	
CONTRACTOR: License# 31548	<u> -</u>	
Name: Discovery Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Information(s): LKC & Arbuckle	X No
Well Drilled For: Well Class: Type Equipment:	OOR FOI	
X Oil Enh Rec X Infield X Mud Rotary		eet MSL
Gas Storage Pool Ext. Air Rotary		X NO
OWWO Disposal Wildcat Cable	1501	χNο
Seismic;# of Holes Other		
Other	Depth to bottom of usable water: 9801 1006	
	Surface Pipe by Alternate: 1 X 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 39001	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	/
CCC DKT #:	Will Cores be taken?	XNO
	If Yes, proposed zone:	
AFF	RECEI	VED
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT VANSAS CORPORATI	ON COMMIS
t is agreed that the following minimum requirements will be met:	JAN 3 0	2006
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ch drilling rig;	DMSIO
The minimum amount of surface pipe as specified below <i>shall be se</i>	et by circulating cement to the top; in all cases surface pine	Se Color
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.	
4. If the well is dry hole, an agreement between the operator and the d	listrict office on plug length and placement is necessary prior to plug	gging;
The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	,	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order		
must be completed within 30 days of the spud date or the well shall t	<i>i</i> 1	ung.
hereby certify that the statements made herein are true and to the best of	f my knowledbe And belief.	
Date: 26 JAN 2006 Signature of Operator or Agent: / Nome	Agent	
Date: 26 JAN 2006 Signature of Operator or Agent: / NOM	Title:	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 065 - 23/39 - 00 W	- File Completion Form ACO-1 within 120 days of spud date;	1.2
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;	~
	- Notify appropriate district office 48 hours prior to workover or re-en	try;
Minimum surface pipe required ZOO feet per Alt. ₹ 2	 Submit plugging report (CP-4) after plugging is completed; 	
		1
Approved by: RJP 1-31.06	- Obtain written approval before disposing or injecting salt water.	
	- If this permit has expired (See: authorized expiration date) please	2
This authorization expires: 7.31.06		2
	- If this permit has expired (See: authorized expiration date) please	2
This authorization expires: 7.31.06	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	2 2
This authorization expires: 7.31.06 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	2 2
This authorization expires: 7.31.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent:	2/2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

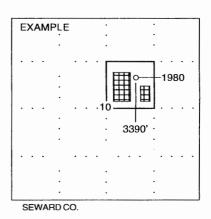
API No. 15	Location of Well: County: Graham
Operator: AMERICAN WARRIOR, INC.	· · · · · · · · · · · · · · · · · · ·
Lease: DeYoung	
Well Number: 1–35	Sec. 35 Twp. 9 S. R. 21W East Xwes
Field: Cooper	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).