For KCC Use:	2.5.06
Effective Date:	
District #	<u> </u>
0040 1	T No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date Jan 5 2006 month day year	Spot SE - SE - NE Sec. 25 Twp. 23 S. I	X East		
OPERATOR: License# 30661 Name: L & B Crude, Inc Address: 402 W. 7th				
City/State/Zip: Neosho Falls, KS 66758	(Note: Locate well on the Section Plat on rever	se side)		
Contact Person: Jay E. Leedy	County: Woodson	,		
Phone: 620-963-7303	Lease Name: Leedy	Well #: 19		
CONTRACTOR: License# 32642	Field Name: LeRoy Neosho Falls			
Name: Nick Brown	Is this a Prorated / Spaced Field?	Yes X No		
Name: NICK DIOWII	Target Formation(s): Squirrel			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 490			
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 980 est.			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No		
CWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No		
Seismic; # of Holes Other	Depth to bottom of fresh water: 20 *			
Other	Depth to bottom of usable water: 150 '			
Carrol	Surface Pipe by Alternate: 1 x 2 Length of Surface Pipe Planned to be set: 40			
If OWWO: old well information as follows:	,			
Operator:	Length of Conductor Pipe required: none			
Well Name:	Projected Total Depth: 960			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirre1 Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other			
If Yes, true vertical depth:	DWR Permit #:n/a	,		
Bottom Hole Location:	(Note: Apply for Permit with DWR	,		
KCC DKT #:	Will Cores be taken?	Yes No		
	If Yes, proposed zone: Squirrel	X ies [140		
	•			
AFFI	DAVIT	RECEIVED		
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	ugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:		DEC 3 p 2005		
 Notify the appropriate district office prior to spudding of well; 				
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 				
		any comonang.		
Date: 12-27-05 Signature of Operator or Agent: 12-27-05 Signature of Operator Operato				
	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Dril	ı		
API # 15 207-269760000 - File Completion Form ACO-1 within 120 days of spud date;				
4) 0.16	- File acreage attribution plat according to field proration	n orders;		
- Notify appropriate district office 48 hours prior to workover or re-entry;				
Minimum surface pipe required 70 feet per Alt. 4 (2)	 Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting s 	alt water		
Approved by 1-31-00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		
This authorization expires: 1.51-06	 If this permit has expired (See: authorized expiration described the box below and return to the address below. 	aic) picasc		
(This authorization void if drilling not started within 6 months of approval date.)		W		
Spud date:Agent:	Signature of Operator or Agent:	1		
Spud date: Agent:	Date:			
Mail to: MCC Concernation Division 100 (C Market Doom 2078 Winkle Venne 67000	0		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

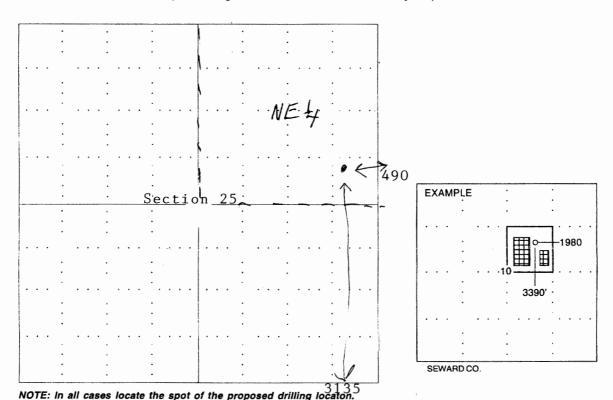
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Woodson
Operator: L & B Crude, Inc	
Lease: Leedy	
Well Number: 19	Sec. 25 Twp. 23 S. R. 16 X East Wes
Field: LeRoy Neosho Falls	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

Woodson County

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).