KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	SAS CORPORATION COMMISSION L & GAS CONSERVATION DIVISION	Form C-1 December 2002
OUA: IES INO	OTICE OF INTENT TO DRILL roved by KCC five (5) days prior to commencing well	Form must be Typed Form must be Signed All blanks must be Filled
Expected Spud Date February 10th	2006 Spot	√ East
month day	year NE - NW - SW Sec. 33 Twp	
OPERATOR: License# 30102 Name: C & S Oil	1993feet from	
Address. PO Box 41	Is SECTION RegularIrregular	
City/State/Zip: Neosho Falls, Ks 66758	(Note: Locate well on the Section	Plat on reverse side)
Contact Person: Robert Chriestenson	County: Woodson	,
Phone: 620-963-2342 or 620-365-0919	Lease Name: Pioneer	Well #: 2
CONTRACTOR: License# 30102	Field Name: Neosho Falls-Leroy	
Name: C & S Oil	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi	Yes ✓ No
Well Drilled For: Well Class: Type E	quipment: Nearest Lease or unit boundary: 165'	
	Ground Surface Elevation: 972'	feet MSL
	Rotary Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Ca	Public water supply well within one mile: Depth to bottom of fresh water: 100+	Yes VHVo
Seismic; # of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: _	40'
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1250' Formation at Total Depth: Mississippi	
Original Completion Date:Original Total I	Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Yes ✓ No Well ✓ Farm Pond Other	
If Yes, true vertical depth:		
Bottom Hole Location:		th DWR ()
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	AS CCRPORATION COMMISSION
	ACCIDAVIT	JAN 3 0 2005
The undersigned hereby offirms that the drilling complete	AFFIDAVIT ion and eventual plugging of this well will comply with K.S.A. 55, be met:	3 0 2008
It is agreed that the following minimum requirements will	be mot	NSERVATION DU CO
Notify the appropriate district office <i>prior</i> to spudd	ing of well:	WICHITA. KS
2. A copy of the approved notice of intent to drill sha	•	
3. The minimum amount of surface pipe as specified	below shall be set by circulating cement to the top; in all cases	surface pipe shall be set
through all unconsolidated materials plus a minimu	ım of 20 feet into the underlying formation. operator and the district office on plug length and placement is r	pocessary prior to plugging.
• • •	e well is either plugged or production casing is cemented in;	lecessary prior to plugging,
	be shall be cemented from below any usable water to surface with	
• • • • • • • • • • • • • • • • • • • •	rface casing order #133,891-C, which applies to the KCC District or the well shall be plugged. In all cases, NOTIFY district of	-
I hereby certify that the statements made herein are true	and to the best of my knowledge and belief.	prior to any contenting.
Date: 1-26-200 6 Signature of Operator or A	gent: Keut Chicater Title: 9	wner
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with I	1
API # 15 - 207-26977-0	- File Completion Form ACO-1 within 120 da - File acreage attribution plat according to fi	1141
Conductor pipe required NONE fee		
Minimum surface pipe required 20 fee	t per Alt. • 2 - Submit plugging report (CP-4) after pluggir - Obtain written approval before disposing o	ng is completed;
This authorization expires: 7-31-06	- If this permit has expired (See: authorized	expiration date) please
(This authorization void if drilling not started within 6 months	check the box below and return to the add	

through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constitution of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	district office on plug length and placement in gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 1-26-200 6 Signature of Operator or Agent: Reut C	higherTitle:_
For KCC Use ONLY API # 15 - 207-26977-000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. \$ 2 Approved by: 1-31-06 This authorization expires: 7-31-06 (This authorization void if drilling not started within 6 months of effective date.)	Remember to: File Drill Pit Application (form CDP-1) wit File Completion Form ACO-1 within 120 File acreage attribution plat according to Notify appropriate district office 48 hours Submit plugging report (CP-4) after plug Obtain written approval before disposing If this permit has expired (See: authorize check the box below and return to the according to the complete that the complete
Spud date:Agent:	Date:
	Date.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

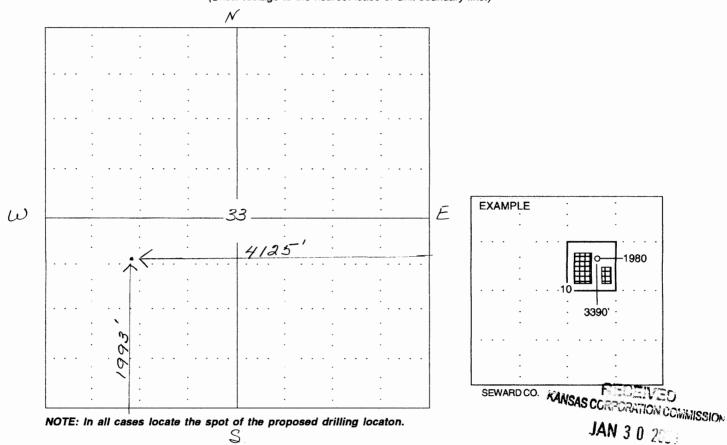
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: C & S Oil	•
Lease: Pioneer	1993 feet from N / ✓ S Line of Section 4125 feet from ✓ E / W Line of Section
Well Number: 2	Sec. 33 Twp. 23 S. R. 17 VEast West
Field: Neosho Falls-Leroy	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- CONSERVATION DIVISION 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;