For KCC Use: 2.5-06
Effective Date: 3

District # 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Second Square Squ	February 6, 2006	
Section Sect	Expected Spud Date February 6, 2006	
Section Sect	, , , , , , , , , , , , , , , , , , , ,	^^=
Name. DelT Cherokee Basin Operating Co. LLC Address 2114. Whyte Is SECTION Regular Irregular? Independence KS 67301 Contract Present. Torty Williams Phone: \$620-331-7870 Leses Section Plant or reverse side) Contract Present. Torty Williams Phone: \$620-331-7870 Leses Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Re Pool Ent Infeld Mud Rotary	OPERATOR: License# 33074	leet nom
Section Regular Integular Integula	Name: Dart Cherokee Basin Operating Co. LLC	leet non [v] 2 / [] w Line of Section
CluyStact Preson. Tony Williams Phone: \$20-331-7870 Contract Preson. Tony Williams Phone: \$20-331-7870 Contract Preson. Tony Williams Phone: \$20-331-7870 Contract Preson. Tony Williams Phone: \$620-331-7870 Contract Preson. Tony Williams Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rodary Vas Storage Peol Est. Val Air Botary Owo Disposal Storage Peol Est. Val Air Botary Sale Lischabel Salemic: # of Holes Other Other Other: # Office Preson Office Peol Est. Val Air Botary Owo Disposal Salemic: # of Holes Other Object Only Disposal Salemic: # of Holes Other Original Completion Date: Original Total Depth: Depth to bottom of testh water: Original Completion Date: Original Total Depth: Foreign of Surface Pipe y Blamate to be set: ** Operator: Well Name: Original Total Depth: Water Surface Pipe y Blamate to be set: ** Operator: Well Name: Original Total Depth: Water Surface Pipe y Blamate to be set: ** Operator: Well Farm Pond Other Depth: Mississippian Water Surface Operators: Water Surface Foreign of Surface Pipe Paramet to be set: ** Water Salemant to Surface Pipe Paramet to be set: ** Water Salemant to Surface Pipe Paramet to be set: ** Water Salemant to Surface Pipe Paramet to be set: ** Water Salemant to Surface Pipe Paramet to Best Pipe Parameter of Surface Pipe Param	Address: 211 W. Myrtle	Is SECTION ✓ RegularIrregular?
Country Monigomery Phone: \$60-31/87870 CONTRACTOR: Licenses 6975 Name: MCPTerson Drilling Well Drilled For: Well Class: Type Equipment: OR Enh Rec Infield Mud Rolary Gas Storage Pool Est. Air Rolary Ground Strate Elevation: 989 feet MSL Water well within one-quarter mile: Yes Ma Bellimite: of tholes Other Gorden Storage Storage Pool Est. Air Rolary Ground Strate Elevation: 989 Ground Strates Elevation: 98	City/State/Zin: Independence KS 67301	(Note: Locate well on the Section Plat on reverse cide)
Phone: \$20-331-7870 Lease Name: \$\$ &	Contact Porson: Tony Williams	
Field Name: Alterokee Basin Coal Gas Area Ist a Prorated / Spaced Field? Ist a provated / Spa	Phone: 620-331-7870	Lacco Name S & L Schabel Wall # B2-23
Same: MCPheron Drilling Same: McControl Same: Mc		Cherokee Basin Coal Gas Area
Name: MCPrierSon Unling Well Class: Type Equipment: Type E	CONTRACTOR: License# 5675	
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary; 50 feet St.	Name: McPherson Drilling	
Carourd Surface Elevation: 388 Gorund Surface Elevation: 3		
Water well within one-quarter mile: Yes Mo Water well within one-quarter mile: Yes Water well well water well water. Yes Water well water. Yes Yes Water well water. Yes Yes Water well	Well Drilled For: Well Class: Type Equipment:	•
Valer well within one-quarter mile:	Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 898 feet MSL
Seismic; # of Holes Other		Water well within one-quarter mile:
Seismic: of Holes Other		Public water supply well within one mile:
Other Other Operator: Operator: 1		Depth to bottom of fresh water:
Surface Pipe by Alternate: 1 1 2 2 2 Length of Conductor Pipe required: 1 5 1 2 5 3 4 point of the well will comply with K.S.A. 55 1 1 2 1 3 1 3 1 3 1 2 3 3 1 1 1 1 1 1 1		Depth to bottom of usable water: 200 1
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Control Date: Original Completion Date: Original Control Date: Original Completion Date: Original Control Date: Original	Other	
Departor: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 *** CORPORATION COMMISSION** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases stress prior to spudding of well: 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior beplugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe is hall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the yest of my knowledge and belief. For KCC Use ONLY API # 15	If OMMAC, and wall information as fallows.	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 *** *** *** *** *** *** *** *** ***		
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other		
Sectional Deviated or Horizontal wellbore? Yes No DWR Permit #: Will Cores be taken? Yes No Well Yes Proposed zone: Will Cores be taken? Yes No Well Yes Proposed zone: Will Cores be taken? Yes No Well Yes Proposed zone: Will Cores be taken? Yes Yes No Well Yes Proposed zone: Will Cores be taken? Yes Yes No Well Yes Proposed zone: Will Cores be taken? Yes Yes Yes No Well Yes Proposed zone: Will Cores be taken? Yes	Original Completion Date:Original Total Depth:	, Tomaton at Total Depth.
If Yes, true vertical depth: DWR Parmit #: (Note: Apply for Parmit with DWR)	Directional Deviated or Horizontal wellhore?	
Bottom Hole Location: KCC DKT #:	, — —	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilliing, completion and eventual plugging of this well will comply with K.S.A. 55 CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases since prior to surface withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be commented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: January 27, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30 7 30 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	·	DWR Permit #:
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 *** CORPORATION COMMISSION** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases some state of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the jest of my knowledge and belief. Pate: January 27, 2006 Signature of Operator or Agent: For KCC Use ONLY API #15 - 12 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -		(Note: Apply for Permit with DWR)
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For KCC Use ONLY API # 15 - 125 - 30 930 - 0 0 00 Conductor pipe required	I hereby certify that the statements made herein are true and to the pest o	my knowledge and belief.
For KCC Use ONLY API # 15 - 125 - 30 930 - 0 0 00 Conductor pipe required	Date: January 27, 2006 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist
For KCC Use ONLY API # 15 - 125 - 30 930 - 0 0 00 Conductor pipe required		Remember to:
API # 15 - 125 - 50 930 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	For KCC Use ONLY	
Conductor pipe required NONE feet Minimum surface pipe required Eet per Alt. \$2 Approved by: FIF -3 -6 This authorization expires: 731-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	175-30 930-000	- File Completion Form ACO-1 within 120 days of spud date:
Conductor pipe required		
Minimum surface pipe required		·
Approved by: RTR 1-31-06 This authorization expires: 7-31-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Agent Signature of Operator or Agent: Agent Signature of Operator or Agent: Signature o	Minimum surface pipe required feet per Alt. \$ (2)	
This authorization expires: 7 31 0 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Ope		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:		
Spud date:Agent:Signature of Operator or Agent:		- It this definit has expired 1500: authorized expiration date inlease
Spud date:Agent:Signature of Operator or Agent:		
	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Date.		check the box below and return to the address below. Well Not Drilled - Permit Expired
		check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

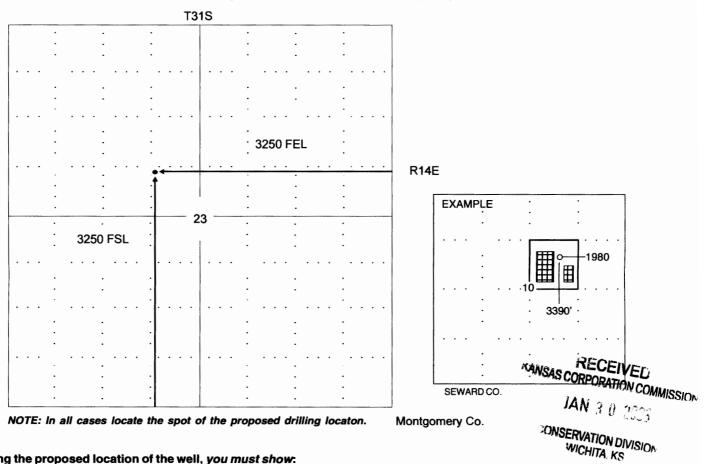
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3250 FSL feet from N / ✓ S Line of Section
Lease: S & L Schabel	3250 FEL feet from VE / W Line of Section
Well Number: B2-23	Sec. 23 Twp. 31 S. R. 14E VEast West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - SE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;