For KCC Use: Effective Date: District #

2.5.06 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

14 1 L	Form must be Signed All blanks must be Filled
Must be approved by KCC five ((5) days prior to commencing well
Expected Spud Date February 8 2006	Spot 75' NG
month day year	NWNW - SW - SW Sec. 31 Twp. 30 S. R. 22 West
ODED 1700 1100 1100 1100 1100 1100 1100 110	1230 feet from N / V S Line of Section
OPERATOR: License# 3473 Name: William T. Wax	165 feet from E / W Line of Section
P. O. Box 276	Is SECTIONRegularIrregular?
City/State/Zip: McCune, KS 66753 JAN 3 D 2006	(Note: Locate well on the Section Plat on reverse side)
Contact Person: William T. Wax	County: Crawford
Phone: 620/724-3400 KCC WICHITA	Lease Name: Underwood Well #: G-24
	Field Name: McCune
CONTRACTOR: License# Will advise on ACO-1	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: 885 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 1100 Depth to bottom of usable water: 1100
Other	
	Surface Pipe by Alternate:
f OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator: N/A	Projected Total Depth: 250
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
MODELET II	
KCC DKT #:	Will Cores be taken? Yes ✓ No
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AFFI	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Crawford 1230
(Show location of the well and shade attrib	Section corner used: NE NW SE SW LAT outable acreage for prorated or spaced wells.) st lease or unit boundary line.) CELIVEL JAN 3 0 2006
	KCC WICHITA
165-0	1980

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).