-5-06 For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

SGA? Yes X No		NOTICE OF IN	Form must be Signed All blanks must be Filled			
	٨	lust be approved by KCC live	(5) days prior to commencing well			
Expected Spud Date	February	8 2006	Snat / 5' 3 9	W Fact		
Exposion open bate	month	day year	NWNW SW SW Sec. 31 Twp. 30	S P 22 West		
	3473		1140feet from N			
OPERATOR: License#_ Name: William T. Wax	-		165 feet from E			
Address: P. O. Box 276		KECFIVED	is SECTION Regular Irregular?	, Entre en deciren		
City/State/Zip: McCune,	KS 66753	JAN 3 0 2006				
Contact Person: William	T. Wax	JAN 3 0 2000	(Note: Locate well on the Section Plat County: Crawford	on reverse side)		
Phone: 620/724-3400		KCC WICHITA	Lease Name: Underwood	Well #: G-25		
		7	Field Name: McCune	vveii #		
CONTRACTOR: License	# Will advise on AC	;0-1	Is this a Prorated / Spaced Field?	Yes ✓ No		
Name:			Target Formation(s): Bartlesville	163		
Mall Dalled Con	W-# Ol	Total Conferences	Nearest Lease or unit boundary: 165'			
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 885	feet MSL		
✓ Oil Enh		Mud Rotary	Water well within one-quarter mile:	Yes V No		
Gas Store			Public water supply well within one mile:	Yes V No		
OWWO Disp	=	Cable	Depth to bottom of fresh water: 1100			
Seismic;#	of Holes Other		Depth to bottom of usable water: 1100			
Other			Surface Pipe by Alternate: 1 2			
If OWWO: old well inform	mation as follows:		Length of Surface Pipe Planned to be set: 20'	/		
Operator: N/A			Length of Conductor Pipe required: none	Length of Conductor Pipe required: none		
Well Name:			Projected Total Depth: 250			
Original Completion	Date:O	riginal Total Depth:	Formation at Total Depth: Bartlesville			
			Water Source for Drilling Operations:			
Directional, Deviated or I		Yes V No	Well Farm Pond Other Air			
			DWR Permit #:			
Bottom Hole Location:			(Note: Apply for Permit with D			
KCC DKT #:	***		Will Cores be taken?	Yes ✔ No		
			If Yes, proposed zone:			
		AFF	FIDAVIT			
The undersigned hereby	y affirms that the drilli		olugging of this well will comply with K.S.A. 55 et. se	eq.		
It is agreed that the follo	Dwing minimum requi	rements will be met:				
•						
Notify the appropri						
 Notify the approp A copy of the app 		t to drill shall be posted on ea	nch drilling rig;			
2. A copy of the app	proved notice of inten	t to drill shall be posted on ea	ach drilling rig; et by circulating cement to the top; in all cases sur	face pipe shall be set		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: William T. Wax Lease: Underwood Well Number: G-25 Field: McCune Number of Acres attributable to well: QTR / QTR / QTR of acreage: NWNW - SW - SW				Location of Well: County: Crawford 1140		
				AT table acreage for prorated or sp lease or unit boundary line.)	PACE WEILS.) RECEIVED JAN 3 (1) 2006 KCC WICHITA	
165 -	9		31	EXAM	MPLE 1980	
	1140					

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).