For KCC Use: 2/5/06
Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

- iso [2]	(5) days prior to commencing well
	50'EQ
Expected Spud Date February 6 2006	Spot East
month day year	W2 - SW - SW Sec. 31 Twp. 30 S. R. 22 West
OPERATOR: License# 3473	660 feet from N / V S Line of Section
Name: William T. Wax	feet from F / W Line of Section
P. O. Box 276	Is SECTION Regular Irregular?
City/State/Zip: McCune, KS 66753 JAN 3 () 2005	(Natar I page wall on the Caption Blot on reverse side)
Contact Person: William T. Wax	(Note: Locate well on the Section Plat on reverse side) County: Crawford
Phone: 620/724-3400 CC WICHITA	Lease Name: Underwood Well #: J-31
1 110110,	Field Name: McCune
CONTRACTOR: License# Will advise on ACO-1	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary: 570'
Well Drilled For: Well Clase. Type Equipment:	Ground Surface Elevation: 885 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 1100
Seismic;# of Holes Other	Depth to bottom of usable water: 1100
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator: N/A	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 250
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	r pry knowledge and belief.
Date: 1/25/06 Signature of Operator or Agent:	Title: Operator
Date Digitature of Operator of Agents	
	Remember to:
For KCC Use ONLY API # 15 037 - 21759-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; []
711770	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. 1 (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved 8: 0 1-31-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7.31.06	- If this permit has expired (See: authorized expiration date) please
(This authorization expires: 7 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
The administration for a coming not stated within a months of enective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to, KCC Consequation Division 120	S Market - Room 2078 Wichita Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Crawford 660
(Show location of the well and shade attributed as the shade attributed attributed as the shade attributed as the shade attributed as the shade attributed attributed as the shade attributed attribut	Section corner used: NE NW SE SW AT utable acreage for prorated or spaced wells.) st lease or unit boundary line.)
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	JAN 3 0 2006
	16001111
	KCC WICHITA
	EXAMPLE
31	
	10 10
504	
380 — •	
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).