For KCC Use: 2,5-05

Effective Date:
District #
SGA2 | V | Vee | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 2-7-06 month day year	Spot _ East S/2 _ NE _ SE _ Sec. 3 _ Twp. 12 _ S. R. 15 _ ✓ West
OPERATOR: License# 5259 V	1780feet from N / ✓ S Line of Section
Name: Mai Oil Operations, Inc.	1910 feet from ✓ E / W Line of Section
Address: P.O. Box 33	Is SECTION _✓ RegularIrregular?
City/State/Zip: Russell, Ks. 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Allen Bangert	County: Russell
Phone: 785 483 2169	Lease Name: Van Hoisington Well #: 1
	Field Name: Wildcat
CONTRACTOR: License# 30606 V	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co., Inc.	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 730'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1653' feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal ✓ Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 400
Other	Surface Pine by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 725'
_	Length of Conductor Pipe required: None
Operator:	Projected Total Depth; 3190'
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion DateOriginal Total Deptin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	77.11 CO100 DO MAION.
	If Yes proposed zone:
	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

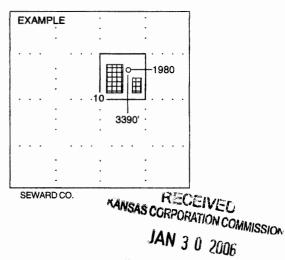
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Russell
Operator: Mai Oil Operations, Inc.	
Lease: Van Hoisington	1780 feet from N / ✓ S Line of Section 1910 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 3 Twp. 12 S. R. 15 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S/2 - NE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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		× 1910'->
		1780
	•	V : :



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- CONSERVATION DIVISION 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section III. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section III. 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 30, 2006

Mr. Allen Bangert Mai Oil Operations, Inc. PO Box 33 Russell, KS 67665

RE: Drilling Pit Application

Van Hoisington Lease Well No. 1

SE/4 Sec. 03-12S-15W Russell County, Kansas

Dear Mr. Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes I
Environmental Protection and Remediation Department

cc: H Deines