For KCC Use:	2-5.06
Effective Date:	
District #	4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
February 20, 2006	
Expected Spud Date February 20, 2006	Spot East
month day year	E/2 _ SE _ NE _ Sec. 10 _ Twp. 11 _ S. R. 34
OPERATOR: License# 06926 🗸	1980' feet from VN / S Line of Section
Name: Advantage Resources, Inc.	reet from VE / W Line of Section
Address: 1775 Sherman Street Suite 1700	Is SECTION Regular Irregular?
City/State/Zip: Denver, CO 80203	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Edward J. Ackman	County: Logan
Phone: (303) 831-1912	Lease Name: Wassemiller Well #: 8-11 10
CONTRACTOR: License# 33607 V	Field Name: Monument Area (?)
Name: Kaler Oil Company	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3192' feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water. (+3000) 200
Seismic;# of Holes Other	Depth to bottom of usable water: (41500)
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 4800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	U Well Farm Pond Other DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMMISSION
AFFI	Will Cores be taken? If Yes, proposed zone: RECEIVED Yes No KANSAS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:_Logan
Operator: Advantage Resources, Inc.	1980' feet from VN / S Line of Section
Lease: Wassemiller	330' feet from VE / W Line of Section
Well Number: 8-10	Sec. 10 Twp. 11 S. R. 34 ☐ East ✔ West
Field: Monument Area (?)	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

	(S.I.S.I. Toolage	3301	-
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: :	. :		
:			3390'
:		: : :	SEWARD CO. RECEIVED KANSAS CORPORATION COM

NOTE: In all cases locate the spot of the proposed drilling locaton.

JAN 3 0 2006

In plotting the proposed location of the well, you must show.

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).